



OPU Commission Meeting

April 22, 2025

4:00 p.m.

OWATONNA PUBLIC UTILITIES



VISION: *We are recognized for excellence in our community, our state and nationwide.*

MISSION: *We enhance the quality of life in our community by safely and reliably delivering customer-focused utility services.*

Core Values

Customer Focus - They're why we're here

Safety - For ourselves, our families and our community.

Accountability - Fully responsible for our attitudes and actions

Pursuit of Excellence - Going above and beyond

Company-Wide Expectations

- We never compromise safety
- Follow the Golden Rule
- Know what is expected; if you don't know, ask
- We're a team; by working together we accomplish more
- Decisions are not driven by personal agendas
- We share knowledge to help each other grow in knowledge and skills
- All people and jobs are valued
- Take pride in every task
- Start from a position of trust and assume positive intent
- We are ambassadors for OPU on and off the clock
- Demonstrate gratitude and appreciation
- Positively impact the lives of others everyday

OPU COMMISSION MEETING

April 22, 2025

4:00 P.M.

3:45 P.M. NEW EMPLOYEE MEET & GREET

Location: OPU Morehouse Meeting Room

1. Open meeting, Pledge of Allegiance and Agenda Approval
2. Consent Agenda
 - Minutes from March 25, 2025 Page 4
 - Contributed Services as of March 31, 2025 Page 7
- ** 3. Election of Officers
- ** 4. Committee Reports Page 16
- ** 5. City Administrator's Report
- ** 6. Audit Report
- ** 7. Authorized Bank Signer Responsibility Change
- ** 8. General Manager/Staff Report
 - Fluoride in Drinking Water
 - Cyber Security
 - 2025 Project UpdatePage 57
- ** 9. Commission Roundtable
- ** 10. President's Report
- ** 11. Audience Comments[†]
- ** 12. Adjournment

[†]Please state your name and address. We appreciate your cooperation in keeping remarks within a five-minute timeframe. As a matter of policy, the commission will not take immediate action or provide direct responses to concerns during this meeting and assures you your concerns will be thoroughly addressed.

** - Presented at meeting

AGENDA

The Owatonna Public Utilities Commission met in regular session in the Morehouse Conference Room at the Owatonna Public Utilities. Present were Commissioners Zirngible, Rossi, Johnson, Vetter and McLane. Also present were General Manager Warehime; City Administrator Busse; Director, Finance & Administration Olson; Director, Engineering & Field Operations Fenstermacher; Director, Information Technology & Metering Baum; Manager, Human Resources Madson; Supervisor, Accounting Linders; Executive, Communications & Administration Coordinator Schmoll; Accountant Lori Jerpak and Accounting Specialist Shanda Meier.

President Zirngible called the meeting to order and led the Pledge of Allegiance. He then asked for any changes to, and/or approval of, the agenda and consent agenda items. The consent agenda consisted of the Minutes from the February 25, 2025 meeting, as well as the Contributed Services as of February 28, 2025. Commissioner Vetter moved to approve the agenda and consent agenda items. Commissioner Johnson seconded the motion. All Commissioners voting Aye, the motion passed.

Committee Reports

Personnel Committee – Commissioner McLane reported the Personnel Committee met and received a staffing report. She noted the Energy Conservation & Key Account Officer position has been filled with Anne Kraft and she will be starting April 7th. The Director, Finance & Administration position is open due to a retirement. The position is being recruited for with interviews pending. Recruiting is underway for the Information Technology Engineer. Other open positions include Lead Meter Serviceworker; Meter Serviceworker; Gas/Water Design Engineering Technician, Electric Lineworker summer help.

Finance Committee – Commissioner Johnson reported the Finance Committee met, reviewed and approved vouchers totaling \$7,828,554.08. Mr. Johnson further reported all three utilities are slightly above plan for the year with net income for electric and water being over, and natural gas is slightly below. Four work orders were closed for \$1.9 million; 9% over budget for those four. 76 work orders are still open for the year worth \$18 million of which about \$14.7 million have been paid down on them. Two work order additions approved. One for a new welder and one for transformer inventory. Lead time on transformers is about 45-50 weeks for transformers. Commissioner Rossi inquired if we are affected by the tariffs. Director, Engineering & Field Operations Fenstermacher replied, not at this time. We will be responsible for them if they are enacted.

City Administrator's Report

City Administrator Busse reported that she, the mayor, the police chief, and the fire chief will be testifying at the State Capitol for state bonding for the Safety Center. The Safety Center will house the fire and police departments, as well as serve as a regional training center which makes them an ideal candidate for state funding. Other projects include the traffic light at the corner of 18th Street and Cedar St. is expected to be fixed on March 31. There is an open house for the reconstruction on 18th St. SE by the High School and a plan for 2026 between Austin Road and Cornerstone Lane. The project will consist of a trail. The Upper 9 at Brooktree is scheduled to open on March 26 along with the compost site opening March 31st, weather permitting. City Administrator Busse concluded with announcing her retirement on August 7th for those who had not already heard. She noted the hiring process has begun and will include panels with staff, community and city council.

Water System Access Charges Policy

Director, Engineering & Field Operations Fenstermacher presented the Water System Access Charge policy. He noted it had been 3 years since the policy was updated, and costs have increased 6%. He recapped the

background and purpose of the policy, as well as discussed proposed changes including increased fees. He noted, this policy covers the partial impact of new users to pay for their impact on the water system. He discussed the formula used for calculating the fees using an equity method and the reasons needed for collecting it including increased construction costs and future capital projects. After the water system study is complete, another analysis of this policy will be done. After discussion, Commissioner Johnson moved to approve the policy as submitted. Commissioner Vetter seconded the motion. All Commissioners voting Aye, the motion passed.

Water Conservation & Emergency Restriction Policy

Director, Engineering & Field Operations Fenstermacher presented the Water Conservation & Emergency Restriction Policy to the Commission. He discussed the change from the previous meeting, discussions with the MN Department of Natural Resources (DNR), the purpose of the updates, why it matters, key changes and asked for approval of the policy. Changes include increasing "newly seeded" definition from 30 days to 60 days of initial planting; defining irrigation; adding wording to exclude hand-watering defined as handheld hose or watering can; use of the term "address-based watering scheduled" versus "Odd-Even"; removed tiered rates; level 1 and level 2 restriction differences and frequency of customer communication; and added language in the Customer Encouragement Section.

Mr. Fenstermacher emphasized the importance of this policy for future evaluations with the DNR stating they will not only consider what is in the policy but also actual usage during drought warnings and trends. Staff will track a new KPI to measure our water impact as compared to January usage. This information is used by the DNR in their drought phase/triggers.

Reasons for updating the policy include spreading out irrigation to reduce demand; the previous penalty system was impractical; the need to tie levels of action to the DNR drought response phases; stress the shared responsibility for natural resources and move from a punitive approach to a collaborative/incentive-driven approach. This matters because conserving water is in the best interest of the public; the DNR will evaluate if we are addressing high water use when we seek well permits; high demand stresses the system; and it is important to put measures in place before any issues occur.

The key pieces of the revised policy include avoiding irrigation between the hours of 9:00 a.m. and 6:00 p.m. with no irrigation on Mondays. Water during the week will be based on a customer's address. Customers with addresses ending in an odd number can water on Tuesday, Thursday, Saturday. Customers with addresses ending in an even number can water on Wednesday, Friday, Sunday. Penalties have been removed from the policy; OPU's response levels have been tied to the DNR's Drought Phase triggers; and OPU will put a large emphasis on customer education, community engagement and incentives.

Commissioner Rossi is opposed to the policy being in effect when there is not a drought situation. After extensive discussion, Commission directed staff to run the policy as it is for this year, learn from it, and revise the policy again next year, if necessary. Commissioner McLane moved to approve the policy as presented with the understanding it will be revisited. Commissioner Johnson seconded the motion. Commissioners Zirngible, Johnson, and McLane voted Aye. Commissioners Vetter and Rossi voted Nay. Motion carried.

General Manager/Staff Report

Accounting Supervisor Linders discussed the 6-month rate study with the Commission at a high level. He discussed the process and showed where OPU lands with their rates in residential, commercial, industrial electric, water and natural gas compared to other utilities. Commissioner Vetter asked to see the difference between hedging versus paying from the market over the long term. General Manager Warehime will do the analysis at the end of the winter season and will present it to the Commission.

Director, Information Technology & Metering Baum will push his cyber security presentation to the next meeting.

General Manager Warehime asked to move the May Commission meeting from May 27th to May 20th. The Commission agreed.

Director, Engineering & Field Operations Fenstermacher reported OPU is sending a team to participate in the APPA Lineman's Rodeo in Roseville, California competing against other municipal utilities. Mr. Fenstermacher also reported OPU received the Electricity Reliability award from APPA for the 5th year in a row. There were 32 Minnesota municipal utilities who received this award, which is far above any other state.

Commission Roundtable

Commissioner Vetter – Was curious if you received any feedback on the State of the Utility brochure and complimented General Manager Warehime on a DEI article he wrote for the Peoples Press.

Commissioner Johnson – would like to talk about fluoride in our water at the next meeting. He noted there are 50 communities who are taking it out of their water and the State of Utah is considering it.

Adjournment

There being no further business to come before the Commission, the meeting adjourned at 5:44 p.m.

Respectfully submitted,

Tammy Schmoll
Executive, Communications & Administration Coordinator

04/12/2025 7:00:19 am

Contributed Services to the City of Owatonna for the Billing Period Ending 04/01/2025 March 2025

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#	Location	Service Address	Electric	Water	Gas	Total
1	139	1150 INDUSTRIAL BLVD	0.00	61.31	0.00	61.31
2	1020010	330 MILL ST W	33.10	0.00	0.00	33.10
3	1020020	332 MILL ST W	28.12	0.00	0.00	28.12
4	1020030	328 MILL ST W	37.70	22.86	0.00	60.56
5	1020040	350 SCHOOL ST W	257.93	68.08	0.00	326.01
6	1020042	350 SCHOOL ST E	348.97	0.00	0.00	348.97
7	1020050	347 SCHOOL ST W	187.39	145.41	882.42	1215.22
8	1020060	330 SCHOOL ST W	28.48	0.00	0.00	28.48
9	1081220	401 BARNEY ST	35.26	19.95	126.72	181.93
10	1100090	400 15TH ST SW (BROWN)	77.94	44.69	0.00	122.63
11	1160612	111 1/2 MAIN ST W	183.39	0.00	0.00	183.39
12	1160620	107 MAIN ST W (FIRE HALL)	1914.02	246.08	1223.14	3383.24
13	1221080	1460 AUSTIN RD	0.00	21.95	0.00	21.95
14	1221090	344 18TH ST SE	112.00	0.00	0.00	112.00
15	1221100	1710 AUSTIN RD	0.00	59.55	0.00	59.55
16	1221130	342 18TH ST SE	30.78	0.00	0.00	30.78
17	1221140	340 18TH ST SE	37.45	173.21	0.00	210.66
18	1380702	925 LINCOLN AVE	38.55	0.00	0.00	38.55
19	1441062	899 HAVANA RD	80.73	0.00	0.00	80.73
20	2020010	100 MAIN ST E	0.00	20.34	0.00	20.34
21	2020016	100 MAIN ST E	1380.58	102.93	0.00	1483.51
22	2020440	631 RICE LAKE ST	0.00	60.36	0.00	60.36
23	2031600	1650 ROSE ST E (GOLF COURSE MA	333.69	41.58	344.29	719.56
24	2031630	1600 ROSE ST E	28.00	0.00	0.00	28.00
25	2040480	105 ELM AVE N (LIBRARY)	1878.92	79.80	1051.40	3010.12
26	2080520	204 PEARL ST E	2829.21	159.15	886.77	3875.13
27	2080522	204 1/2 PEARL ST E	60.61	0.00	0.00	60.61
28	2140870	1650 ROSE ST E (GOLF COURSE)	47.40	64.40	0.00	111.80
29	2180664	600 CHERRY ST (DARTTS)	202.30	11.43	0.00	213.73
30	2180667	429 MINERAL SPRINGS RD	28.00	92.81	0.00	120.81
31	2190010	1369 CHERRY ST	64.37	0.00	0.00	64.37
32	2190660	1369 CHERRY ST (CLUB HOUSE)	495.26	111.72	356.50	963.48
33	2190700	1025 MINERAL SPRINGS PKWY	28.00	0.00	0.00	28.00
34	2190710	1025 MINERAL SPRINGS PKWY	36.49	31.77	0.00	68.26
35	2190720	1025 MINERAL SPRINGS PW RD	80.12	0.00	0.00	80.12
36	2330710	1940 3RD AVE NE	124.37	95.24	0.00	219.61
37	3020102	148 MAIN ST W	0.00	0.81	0.00	0.81
38	3020230	117 BRIDGE ST W	85.21	0.81	0.00	86.02
39	3060220	224 CEDAR AVE N	128.72	0.00	111.34	240.06
40	3081060	223 ROSE ST W	77.33	0.00	0.00	77.33
41	3112730	640 RIVERSIDE AVE	580.84	29.22	700.16	1310.22
42	3112780	639 RIVERSIDE AVE	186.18	21.89	176.32	384.39
43	3113310	1015 HOFFMAN DR	71.64	0.00	0.00	71.64
44	3141155	431 SELBY AVE	35.76	20.34	0.00	56.10
45	3281350	1100 INDUSTRIAL RD (CITY SHOP)	504.96	63.69	1422.83	1991.48
46	3300730	2015 BRIDGE ST W	1057.31	0.00	0.00	1057.31
47	3300746	1002 LEMOND RD	39.52	0.00	0.00	39.52
48	3300802	1295 KOHLMEIER DR SW	74.42	0.00	0.00	74.42
49	3300806	1300 LAKE KOHLMEIER DR SW	122.91	0.00	0.00	122.91
50	3301032	600 RIVERWOOD DR SW	37.09	0.00	0.00	37.09

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Contributed Services to the City of Owatonna for the Billing Period Ending 04/01/2025 March 2025

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#	Location	Service Address	Electric	Water	Gas	Total
51	6020055	1525 CEDAR AVE S (4 SEASONS)	9485.36	666.50	3604.97	13756.83
52	6020840	1150 INDUSTRIAL RD WST.TREAT. B	25126.22	1713.65	10435.24	37275.11
53	6021180	500 DUNNELL DR (SENIOR PL)	0.00	0.00	543.04	543.04
54	6021230	540 HILLS CIR W (CITY HALL)	4562.48	120.51	4175.07	8858.06
55	6021231	575 DUNNELL DR CARPENTER SHOP	0.00	21.89	676.48	698.37
56	6021233	565 DUNNELL DR (COTTAGE 11)	137.69	56.36	252.58	446.63
57	6021235	502 DUNNELL DR (GYM)	1205.07	135.16	2402.31	3742.54
58	6021236	560 DUNNELL DR STE 109	2384.33	268.06	1993.66	4646.05
59	6021237	500 DUNNELL DR	1288.59	138.57	0.00	1427.16
60	6021238	545 DUNNELL DR (VEVLE HALL)	255.39	107.32	444.40	807.11
61	6021365	1115 PARK DR	60.85	0.00	0.00	60.85
62	6021500	2310 4TH ST NW	216.85	0.00	0.00	216.85
63	6023000	540 HILLS CIR W	31761.84	0.00	0.00	31761.84
64	6031251	222 CEDARDALE DR SE	54.06	0.00	0.00	54.06
65	6123000	540 HILLS CIR W	0.00	2064.12	0.00	2064.12
66	6128135	1140 INDUSTRIAL RD PARK & REC BLD	629.20	168.08	830.99	1628.27
67	6128147	317 MINERAL SPRINGS RD (DARTTS)	0.00	61.17	0.00	61.17
68	6128191	930 HOFFMAN DR	59.39	0.00	0.00	59.39
69	6128192	102 STATE AVE	60.73	0.00	0.00	60.73
70	6128303	1200 INDUSTRIAL RD (DOG POUND)	48.36	21.89	139.20	209.45
71	6128597	1659 CEDAR AVE S	126.18	0.00	0.00	126.18
72	6128652	3431 FRONTAGE RD W (CITY HANGER)	0.00	18.96	1190.45	1209.41
73	6128653	3435 FRONTAGE RD W AIRPORT OFFICE	0.00	102.93	115.67	218.60
74	6128695	640 RIVERSIDE AVE	114.91	0.00	0.00	114.91
75	6128838	310 MAIN ST E	69.70	0.00	0.00	69.70
76	6128839	710 BRIDGE ST W	77.33	0.00	0.00	77.33
77	6129122	2120 BRIDGE ST W	74.30	0.00	0.00	74.30
78	6129130	1155 24TH AVE SW	40.12	0.00	0.00	40.12
79	6129149	1145 INDUSTRIAL RD (GARAGE)	82.66	18.96	124.68	226.30
80	6129159	1065 24TH AVE SW (OBI)	993.15	114.65	1290.12	2397.92
81	6129162	433 NORTH ST W	47.40	0.00	0.00	47.40
82	6129570	657 26TH ST NW	124.97	0.00	0.00	124.97
83	6129804	3490 FRONTAGE RD W (MAINT. GARAGE)	0.00	101.46	279.33	380.79
84	6129876	1800 MOSHER AVE	35.88	13.96	0.00	49.84
85	6129877	1200 SMITH AVE SE	112.84	283.54	0.00	396.38
86	6129906	2090 HOFFMAN DR	106.78	0.00	0.00	106.78
87	6130083	1550 GREENLEAF RD	36.49	0.00	0.00	36.49
88	6130135	3440 FRONTAGE RD W	0.00	38.65	631.08	669.73
89	6130771	3034 NORTHRIDGE LN NE	43.76	0.00	0.00	43.76
90	6131148	1190 INDUSTRIAL RD	130.30	0.00	0.00	130.30
91	6131149	1149 INDUSTRIAL RD (TRK WASH BLD)	129.81	43.04	654.75	827.60
92	6131505	475 26TH ST NW	35.03	0.00	0.00	35.03
93	6131742	380 AUTUMN HILLS PL NE	40.12	0.00	0.00	40.12
94	6131899	400 CEDAR AVE N	80.24	0.00	0.00	80.24
95	6131900	1221 FRONTAGE RD E	69.93	0.00	0.00	69.93

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Contributed Services to the City of Owatonna for the Billing Period Ending 04/01/2025 March 2025

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#	Location	Service Address	Electric	Water	Gas	Total
96	6131901	2005 BRIDGE ST W	72.60	0.00	0.00	72.60
97	6131986	3065 SAINT PAUL RD (WATER PARK)	100.72	212.56	33.50	346.78
98	6132016	21ST AVE NW & FRONTAGE RD	99.88	0.00	0.00	99.88
99	6132017	24TH AVE NW	95.87	0.00	0.00	95.87
100	6140020	1440 AUSTIN RD BALL DIAMONDS BATHROOMS	32.49	0.00	0.00	32.49
101	6140076	1720 AUSTIN RD	28.00	0.00	0.00	28.00
102	6140088	1740 AUSTIN RD	44.49	0.00	0.00	44.49
103	6140122	560 STATE AVE	28.00	0.00	0.00	28.00
104	6140123	685 FLORENCE AVE	28.00	0.00	0.00	28.00
105	6140124	210 ELM AVE S(HARRY WENGER FESTIVAL)	30.07	0.00	0.00	30.07
106	6140165	3671 18TH ST SW	37.57	0.00	0.00	37.57
107	6140205	710 MAIN ST E BALL LIGHTS	81.34	0.00	0.00	81.34
108	6140206	1680 AUSTIN RD SE	30.42	0.00	0.00	30.42
109	6140291	315 ELM AVE N	102.91	0.00	0.00	102.91
110	6140340	3400 FRONTAGE RD W (GEN)	0.00	0.00	37.04	37.04
111	6140439	433 NORTH ST W (QC LAB)	97.58	0.00	0.00	97.58
112	6140468	147 PEARL ST W APT 2	14.50	0.00	0.00	14.50
113	6140478	280 BRIDGE ST W (FOUNTAIN)	0.00	11.43	0.00	11.43
114	6140480	400 18TH ST SE (FOUNTAIN)	0.00	11.43	0.00	11.43
115	6140625	1975 STATE AVE NW	28.97	11.43	0.00	40.40
116	6140809	827 CHERRY ST (FOUNTAIN)	0.00	11.43	0.00	11.43
117	6140818	856 MOSHER AVE SE (FOUNTAIN)	0.00	11.43	0.00	11.43
118	6140821	835 CRESTVIEW LN (UP9 FOUNTAIN)	0.00	11.43	0.00	11.43
119	6140855	455 26TH ST NW TRAIL LIGHTS	54.79	0.00	0.00	54.79
120	6140856	1675 STATE AVE NW TRAIL LIGHTS	78.31	0.00	0.00	78.31
121	6140859	1051 INDUSTRIAL RD TRAIL LIGHTS	104.48	0.00	0.00	104.48
122	6141234	BRIDGE & 39TH AVE--LIFT	61.70	0.00	0.00	61.70
123	6141238	1102 RICE LAKE ST E (SOCCER FIELDS)	47.63	59.55	0.00	107.18
124	6141268	120 26TH ST NW	54.55	0.00	0.00	54.55
125	6141394	OAK AVE AND SCHOOL ST	28.36	0.00	0.00	28.36
126	6141667	225 24TH STREET NE	0.00	20.34	0.00	20.34
127	6141688	212 ELM AVE S	56.00	0.00	0.00	56.00
128	6141809	200 BLOCK N. CEDAR ALLEY W. SIDE(IRRIG.)	0.00	20.34	0.00	20.34
129	6141819	314 CEDAR AVE N	35.63	0.00	0.00	35.63
130	6141820	214 CEDAR AVE N	34.67	0.00	0.00	34.67
131	6141825	1155 INDUSTRIAL RD	10829.22	102.93	871.34	11803.49
132	6141830	114 CEDAR AVE N	41.69	0.00	0.00	41.69
133	6142089	1155 INDUSTRIAL RD	0.00	100.65	569.09	669.74
134	6142230	600 CHERRY ST NE (GATE)	30.06	0.00	0.00	30.06
135	6142231	1300 LAKE KOHLMEIR DR (GATE)	29.57	0.00	0.00	29.57

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Contributed Services to the City of Owatonna
for the Billing Period Ending 04/01/2025
March 2025

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Contributed Service Totals:	\$ 106,399.40	\$ 8,735.76	\$ 38,576.88	\$ 153,712.04
Commodity Totals:	\$ 3,566,616.90	\$ 378,352.97	\$ 2,143,162.64	\$ 6,088,132.51
Grand Totals:	\$ 3,673,016.30	\$ 387,088.73	\$ 2,181,739.52	\$ 6,241,844.55
Contributed Percent:	2.90 %	2.26 %	1.77 %	2.46 %

Owatonna Public Utilities: The above current amounts are hereby authorized to be written off as contributed services to the City of Owatonna for the billing month indicated.

Public Utilites Commission:

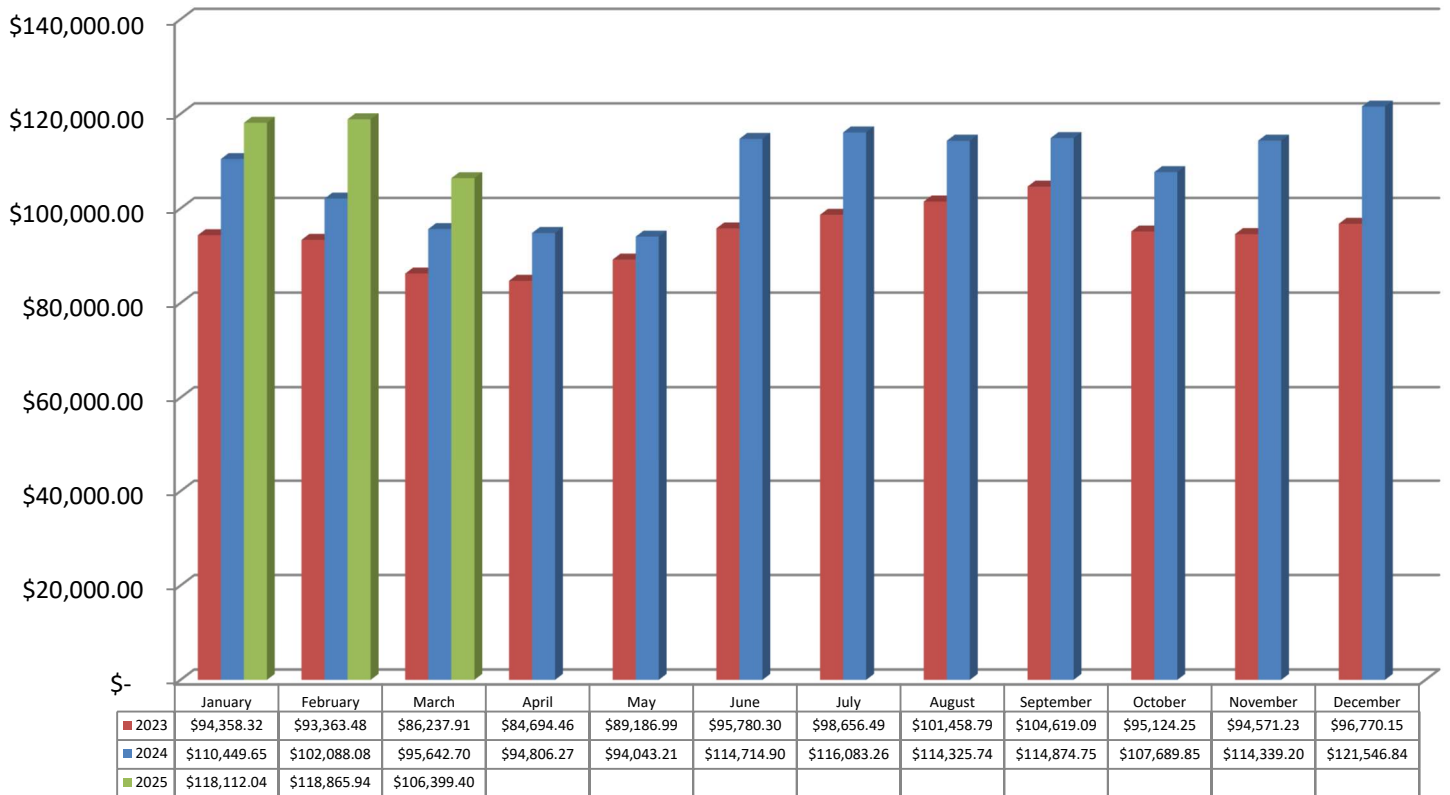
General Manager/CEO:		
Chief Financial Officer:		

Contributed Services Historical Data

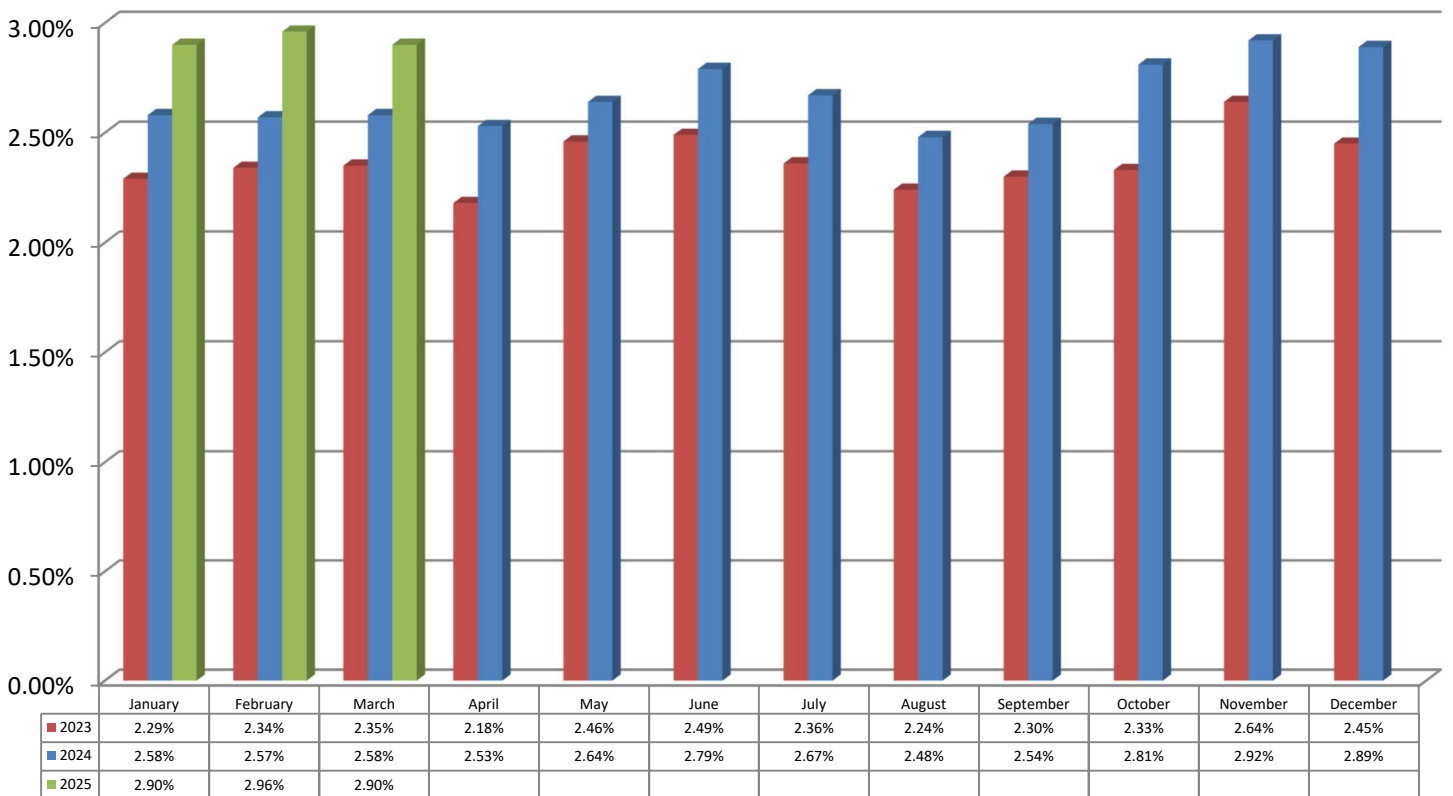
	Electric						Water						Natural Gas						Total					
	2025		2024		2023		2025		2024		2023		2025		2024		2023		2025		2024		2023	
	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent	Dollars	Percent
January	\$ 118,112.04	2.90%	\$ 110,449.65	2.58%	\$ 94,358.32	2.29%	\$ 15,666.87	3.95%	\$ 13,118.78	3.62%	\$ 11,841.50	3.34%	\$ 66,467.70	2.25%	\$ 61,917.00	2.64%	\$ 61,075.80	1.89%	\$ 200,246.61	2.70%	\$ 185,485.43	2.65%	\$ 167,275.62	2.17%
February	\$ 118,865.94	2.96%	\$ 102,088.08	2.57%	\$ 93,363.48	2.34%	\$ 9,342.81	2.40%	\$ 17,219.03	4.53%	\$ 11,406.91	3.26%	\$ 77,076.65	2.16%	\$ 50,237.50	1.89%	\$ 54,178.32	1.76%	\$ 205,285.40	2.58%	\$ 169,544.61	2.42%	\$ 158,948.71	2.14%
March	\$ 106,399.40	2.90%	\$ 95,642.70	2.58%	\$ 86,237.91	2.35%	\$ 8,735.76	2.26%	\$ 14,807.24	3.97%	\$ 11,287.10	3.28%	\$ 38,576.88	1.77%	\$ 32,224.05	1.90%	\$ 39,198.49	1.56%	\$ 153,712.04	2.46%	\$ 142,673.99	2.47%	\$ 136,723.50	2.09%
April			\$ 94,806.27	2.53%	\$ 84,694.46	2.18%			\$ 16,159.51	4.33%	\$ 11,087.31	3.14%			\$ 25,842.38	1.57%	\$ 21,495.33	1.35%			\$ 136,808.16	2.37%	\$ 117,277.10	2.01%
May			\$ 94,043.21	2.64%	\$ 89,186.99	2.46%			\$ 14,261.24	3.77%	\$ 11,161.41	3.18%			\$ 9,818.72	1.04%	\$ 871.03	0.15%			\$ 118,123.17	2.42%	\$ 101,219.43	2.22%
June			\$ 114,714.90	2.79%	\$ 95,780.30	2.49%			\$ 19,063.90	4.61%	\$ 17,407.41	4.04%			\$ 11,685.34	1.49%	\$ 7,333.81	1.07%			\$ 145,464.14	2.74%	\$ 120,521.52	2.43%
July			\$ 116,083.26	2.67%	\$ 98,656.49	2.36%			\$ 20,064.38	4.76%	\$ 24,146.64	4.66%			\$ 10,916.06	1.91%	\$ 7,666.70	1.41%			\$ 147,063.70	2.75%	\$ 130,469.83	2.49%
August			\$ 114,325.74	2.48%	\$ 101,458.79	2.24%			\$ 24,578.96	5.22%	\$ 21,721.42	4.03%			\$ 8,485.19	1.57%	\$ 4,656.73	1.01%			\$ 147,389.89	2.62%	\$ 127,836.94	2.31%
September			\$ 114,874.75	2.54%	\$ 104,619.09	2.30%			\$ 31,860.42	5.75%	\$ 22,970.67	4.17%			\$ 5,526.87	1.26%	\$ 2,774.07	0.64%			\$ 152,262.04	2.76%	\$ 130,363.83	2.36%
October			\$ 107,689.85	2.81%	\$ 95,124.25	2.33%			\$ 25,290.97	5.04%	\$ 15,324.88	3.53%			\$ 7,497.25	1.28%	\$ 5,376.64	1.09%			\$ 140,478.07	2.86%	\$ 115,825.77	2.32%
November			\$ 114,339.20	2.92%	\$ 94,571.23	2.64%			\$ 22,685.83	5.59%	\$ 9,718.36	2.65%			\$ 24,723.17	2.34%	\$ 11,207.66	1.61%			\$ 161,748.20	3.01%	\$ 115,497.25	2.49%
December			\$ 121,546.84	2.89%	\$ 96,770.15	2.45%			\$ 19,627.77	5.35%	\$ 12,483.50	3.60%			\$ 59,039.17	2.63%	\$ 30,394.05	1.96%			\$ 200,213.78	2.93%	\$ 139,647.70	2.39%
																			\$ 559,244.05	2.58%	\$ 1,847,255.18	2.67%	\$ 1,561,607.20	2.29%

Percent is percent of commodity sales for the month
Dollars are the actual dollars used by the City facilities

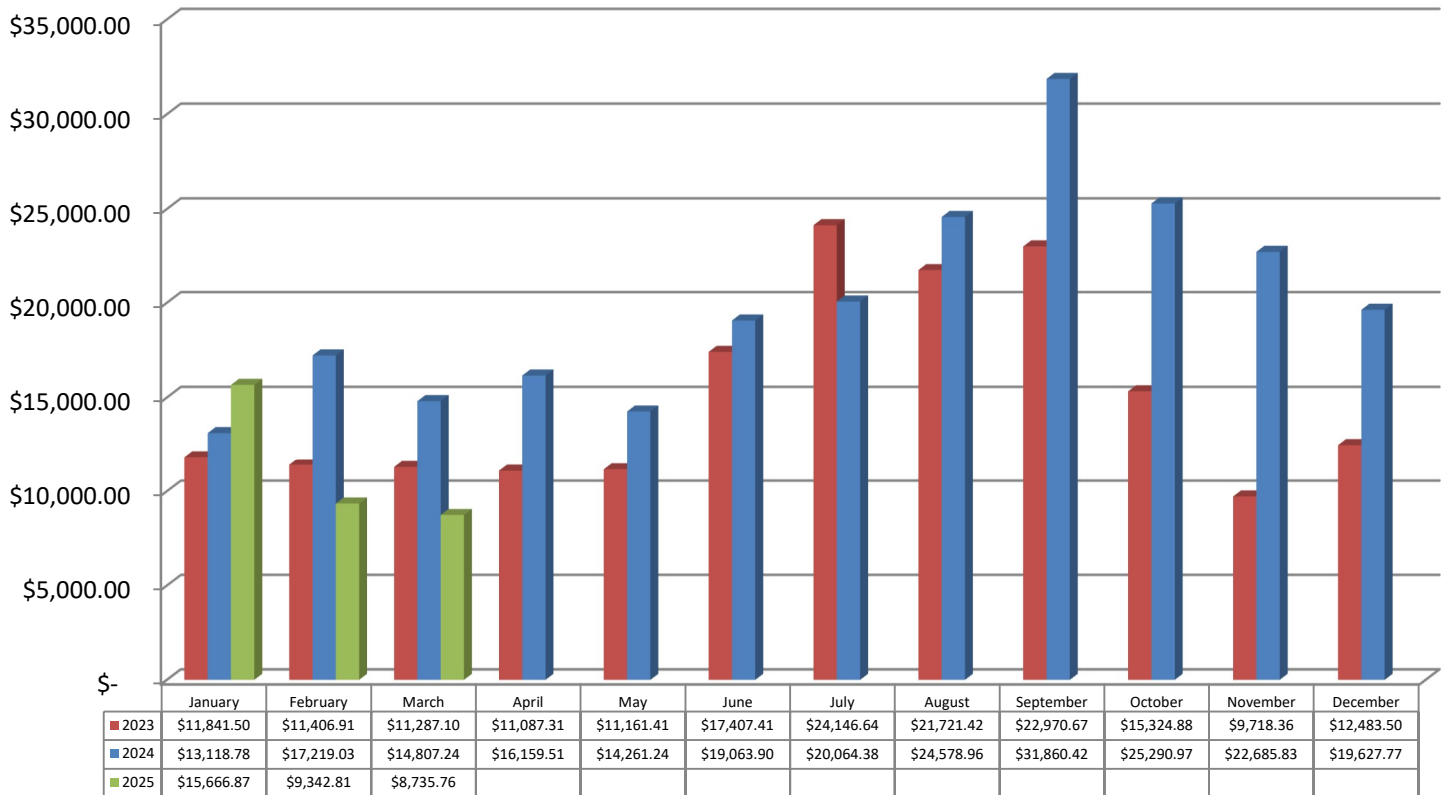
Contributed Services Electric Dollars



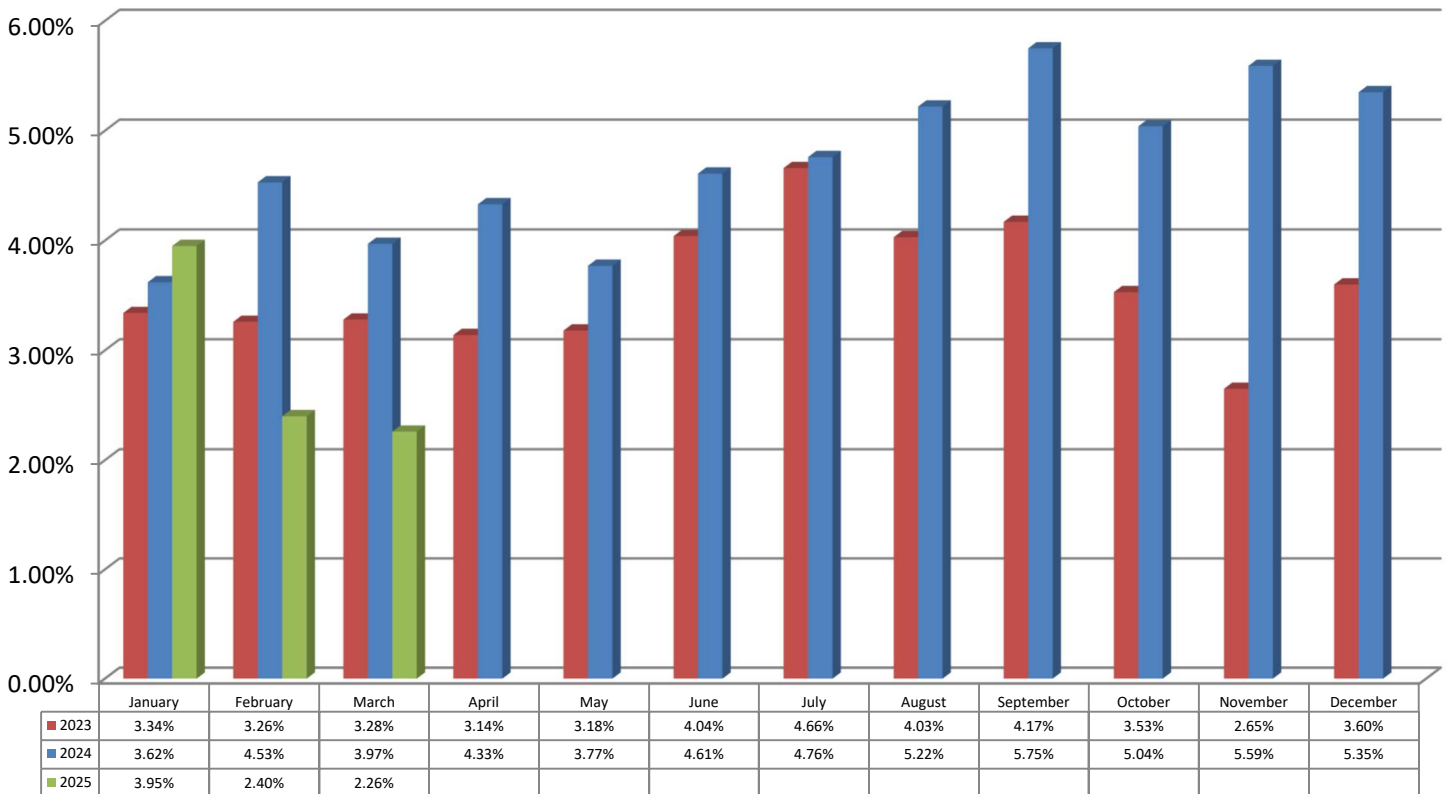
Contributed Services Electric Percents



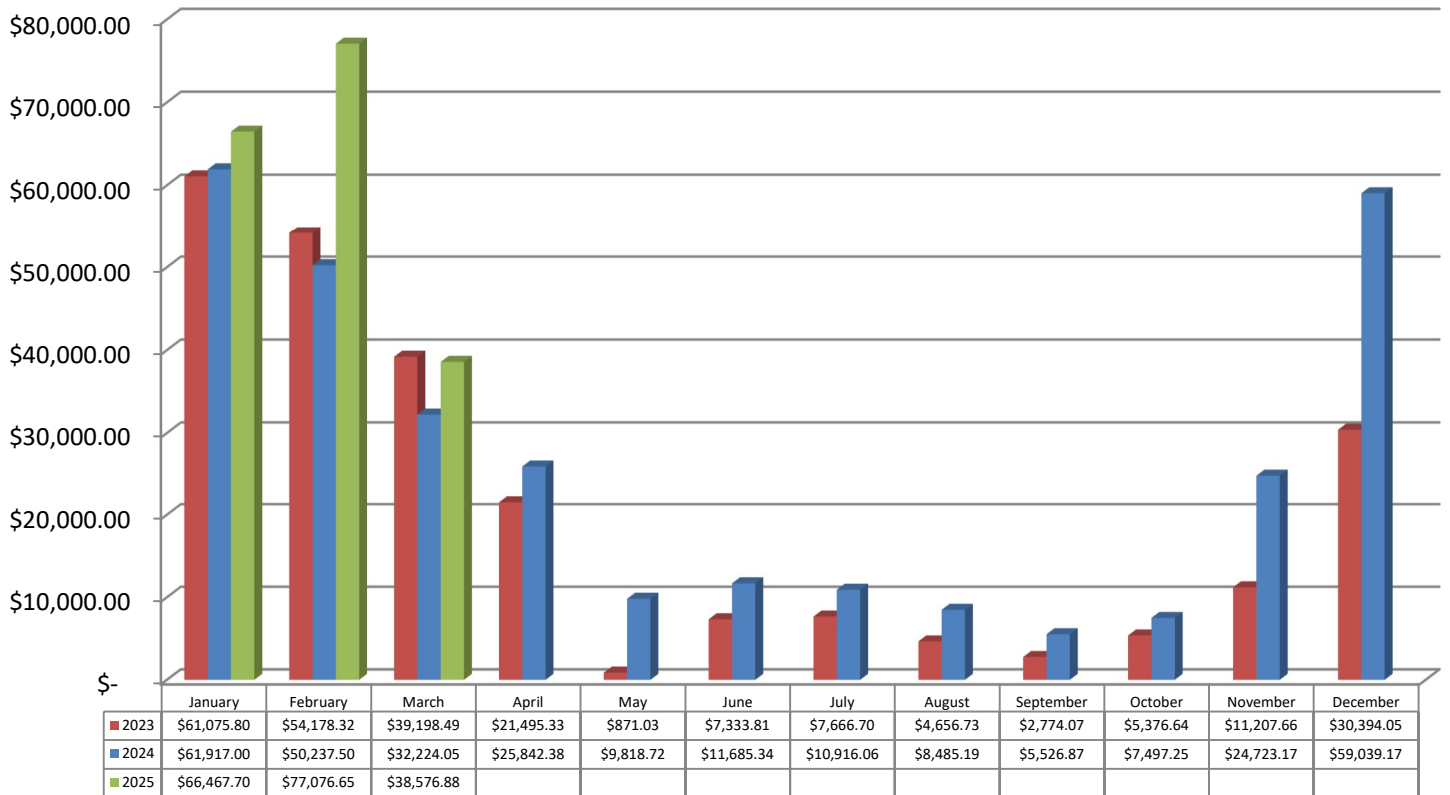
Contributed Services Water Dollars



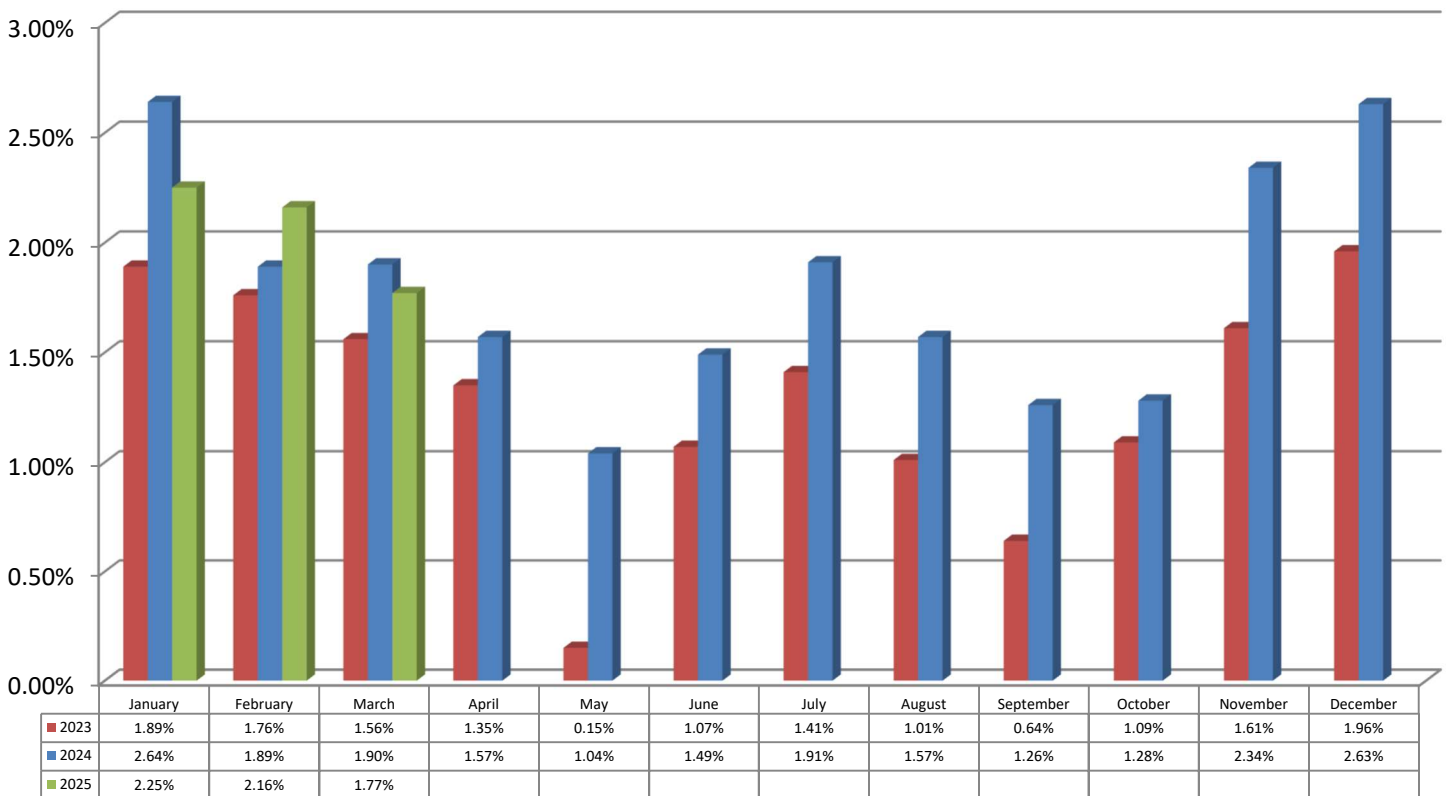
Contributed Services Water Percentages



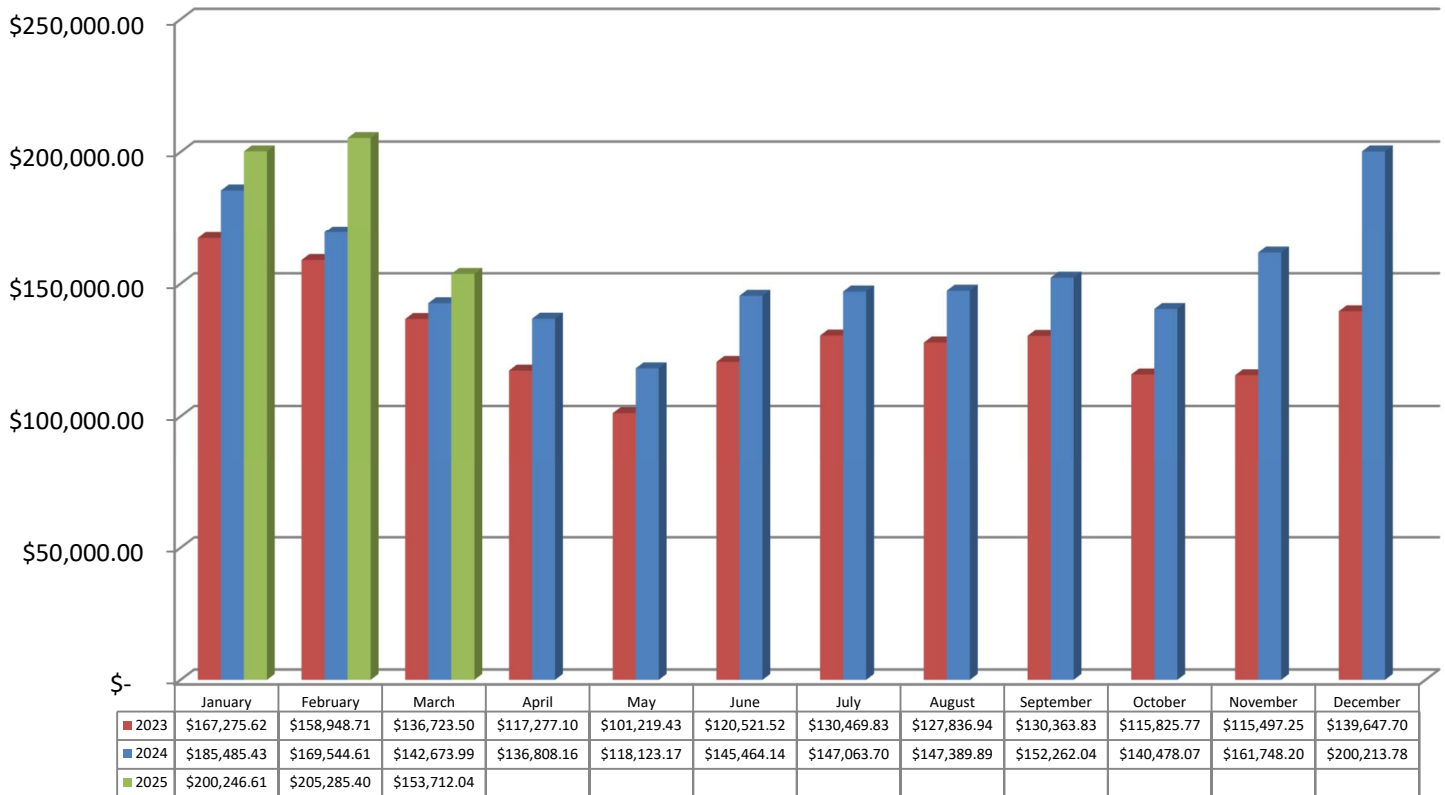
Contributed Services Natural Gas Dollars



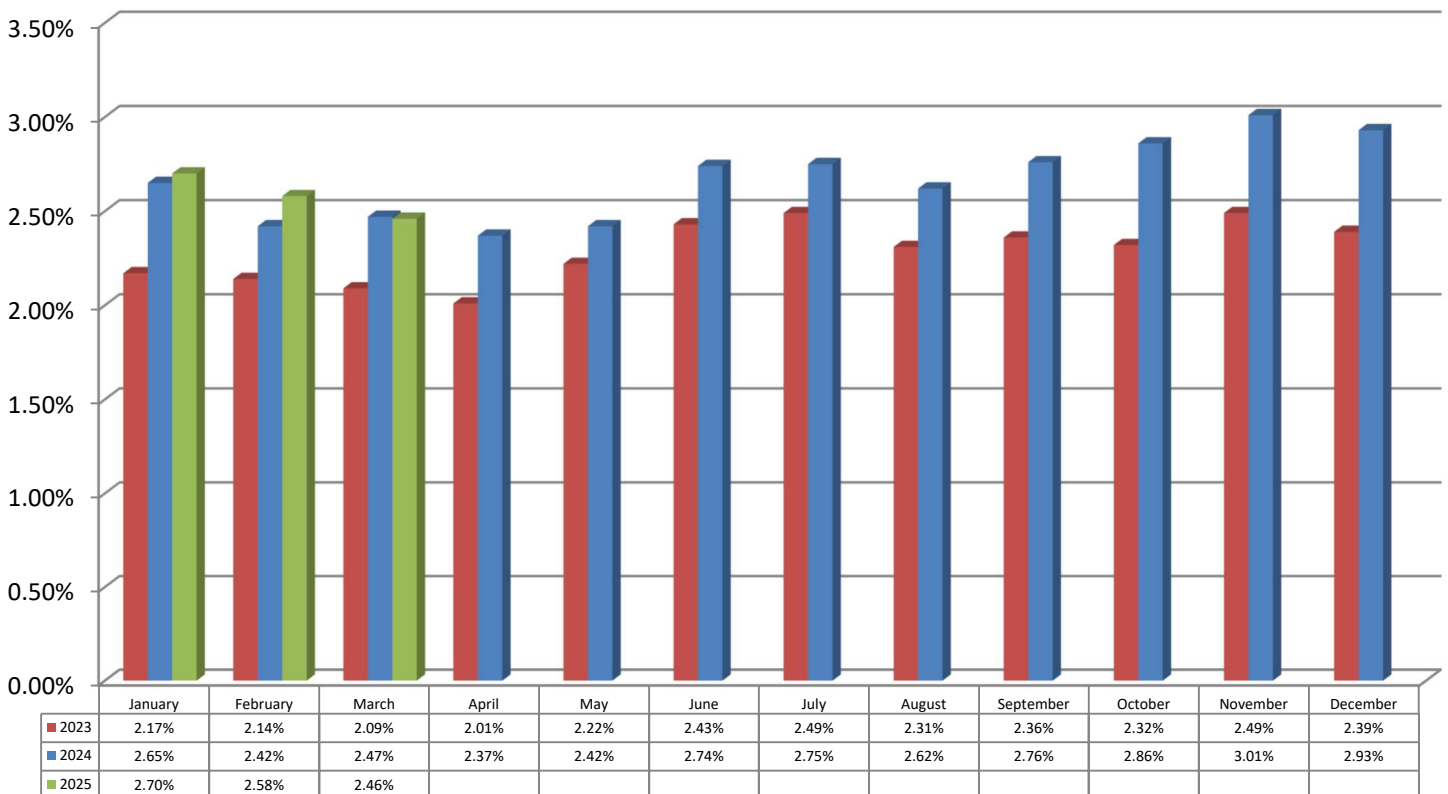
Contributed Services Natural Gas Percents



Contributed Services
Total Dollars



Contributed Services Total Percents



Owatonna Public Utilities

Disbursements March 2025

Date	#	Type	VENDOR	VENDOR NAME	REFERENCE	AMOUNT
3/6/2025	156167	CHK	09360	ABOVE ALL CLEANING INC	Monthly Janitorial Services - March	\$5,114.93
3/6/2025	156168	CHK	00690	AFLAC	FEBRUARY PREMIUMS AFLAC	\$2,004.00
3/6/2025	156169	CHK	00185	ALEXANDER LUMBER COMPANY	BRUSHES 2.5",1.5" & 2", BRUSH FLAT 2"	\$38.75
3/6/2025	156170	CHK	08806	AMARIL UNIFORM COMPANY #1	Denim jeans, hooded sweatshirt BG,BA, JB	\$932.60
3/6/2025	156171	CHK	09447	APOGEE INTERACTIVE INC	METER LAKESIDE,KERRY,TRUTH,WENGER,POLY	\$455.00
3/6/2025	156172	CHK	00627	AUSTIN UTILITIES	2025 BUSINESS ENERGY EFFICIENCIES BROCHU	\$63.65
3/6/2025	156173	CHK	09444	AUTO VALUE OWATONNA	#T44 STRAP RATCHET CRIBBING BOX TRAILER; VALVE AIR INLET REPAIR AIR HOSE REEL; #76 MICRO III ASST W/PU; #76 TOGGLE RED ON-OFF; DR 1/2 6 PT DEEP IM; MIST N SHINE 22 OZ	\$99.75
3/6/2025	156174	CHK	00964	BLOCK PLUMBING & HEATING	WSLPP 151 COOLIDGE ST - BRAD HARRIMAN	\$216.00
3/6/2025	156175	CHK	09066	BLUE CROSS BLUE SHIELD OF MN- DENTAL	APRIL DENTAL PREMIUMS	\$2,566.70
3/6/2025	156176	CHK	00965	BORDER STATES ELECTRIC SUPPLY	GUARD WIRE; CAP PVC 4"	\$313.89
3/6/2025	156177	CHK	08487	BUSSLER PUBLISHING INC	1/2 page Join Our Team AD	\$449.00
3/6/2025	156178	CHK	07150	CARR'S TREE SERVICE INC	TREE TRIMMING WEEK 02/03/25	\$10,739.87
3/6/2025	156179	CHK	05444	CDW GOVERNMENT LLC	FORTINET 25GBASE-SR SFP28 XCVR	\$3,763.92
3/6/2025	156180	CHK	06152	CENTURYLINK	Monthly and usage charges	\$159.70
3/6/2025	156181	CHK	06172	CENTURYLINK BUSINESS SERVICES	Monthly recurring charges	\$24.69
3/6/2025	156182	CHK	09072	CINTAS CORPORATION - GK	MAT RENTAL	\$210.27
3/6/2025	156183	CHK	01084	CITY OF OWATONNA	JANUARY 2025 FUEL CONSUMPTION	\$2,905.01
3/6/2025	156184	CHK	08463	COOPERATIVE RESPONSE CENTER INC	FEBRUARY 2025 DISPATCH,CRCLINK,SCADA MON	\$3,973.53
3/6/2025	156185	CHK	09401	COURT SPORTS AND MORE	United Way Clothing Winners	\$330.00
3/6/2025	156186	CHK	00116	CROSSTOWN CARTAGE COMPANY OF OWATONNA	Scheduled Service, Miscellaneous, Parcel	\$933.00
3/6/2025	156187	CHK	00135	CURT'S TRUCK & DIESEL SERVICE INC	#7 INSPECTED ALL INTAKE PIPING & TURBO	\$376.74
3/6/2025	156188	CHK	08664	DGR ENGINEERING	ROSE ST POLE CLR TO RR SIGNAL ARM	\$390.00
3/6/2025	156189	CHK	00997	ENERGY ECONOMICS INC	METER REPAIR&PARTS,ROTARY ASSEMBLY CALIB	\$17,409.44
3/6/2025	156190	CHK	09365	ENVIRO-CHEM INC	RECYCLING/DESTRUCTION ERT METERS	\$1,116.00
3/6/2025	156191	CHK	01169	HAWKINS INC	DEMURRAGE CHLORINE CYLINDER 150LB	\$130.00
3/6/2025	156192	CHK	00068	HUBER SUPPLY COMPANY INC	CAN OF ROD 10# EASY OPEN; FEBRUARY 2025 CYLINDER RENT AC,AR,CO,NI,	\$150.74
3/6/2025	156193	CHK	06082	JAGUAR COMMUNICATIONS INC	Monthly Locates, Emergency & Hourly	\$2,475.00
3/6/2025	156194	CHK	08585	KECK'S REPAIR INC	#T32 DOT INSPECTION,2 TIRE MOUNT&BALANCE; #6 DOT INSPECTION,OLF CHANGE,TIE ROD END; #8 DOT INSPECTION,ADD FIRE EXTINGUISHER; #T26 DOT INSPECTION,SEAL,SAFETY CHAIN; #T20 DOT INSPECTION,BRAKE AWAY SWITCH,SE; #72 DOT INSPECTION,BRAKE ROTORS&PAD,SEAL; #T38 DOT INSPECTION,SEAL,GREASE,BRAKE CL; #57 DOT INSPECTION,TRIANGLE KIT WARNING; #T48 DOT INSPECTION,BATTERY 12V,SEAL,OIL; #T49 DOT INSPECTION,BEARING SEAL KIT,OIL; #T46 DOT INSPECTION,NEW TIRES&STEMS,SEAL; #T51 DOT INSPECTION,SEAL,GREASE,BRAKE CL; #T42 DOT INSPECTION,NEW TIRES&STEMS,SEAL; #115 OLF CHANGE,HYDRAULIC OIL FILTER,GRE; #T37 DOT INSPECTION,OLF CHANGE,BATTERY; #T40 DOT INSPECTION,WHEEL SEALS,OIL,CLNR; #T39 DOT INSPECTION,GREASE & SEAL; #T43 DOT INSPECTION,NEW PLUG, CLEANED BE; #T53 DOT INSPECTION & CLEANED BEARINGS; #116 MINI DERRICK OLF CHANGE; #T47 DOT INSPECTION,2 NEW TIRES,STEMS,SE	\$14,242.17
3/6/2025	156195	CHK	01945	LOCAL UNION 949 IBEW	Local Union Dues	\$2,118.96
3/6/2025	156196	CHK	08450	MARCO TECHNOLOGIES LLC	Monthly Service	\$1,418.39
3/6/2025	156197	CHK	09249	METROPOLITAN MECHANICAL CONTRACTOR	HEAT ISSUES METER SHOP,RESET LOCKED BURN	\$981.45
3/6/2025	156198	CHK	05194	MINNESOTA DEPT OF HEALTH	RICK HAGER RENEWAL WATER SYSTEM OPERATOR	\$23.00
3/6/2025	156199	CHK	09244	MINNESOTA LIFE INSURANCE COMPANY	MARCH PREMIUMS LIFE INS	\$3,936.21
3/6/2025	156200	CHK	08685	MINNESOTA PUMP WORKS	REPAIR CARVER AST BOOSTER PUMP (SPARE)	\$3,814.20
3/6/2025	156201	CHK	01948	NCBERS MINNESOTA	Voluntary Life Premiums April	\$432.00
3/6/2025	156202	CHK	09420	OWATONNA ACE HARDWARE	#4 COUPLING,NIPPLE,NUT LOCK 1/2" ; #4 SURGE PROTECTOR	\$40.14
3/6/2025	156203	CHK	01170	POSTMASTER	POSTAGE FOR CUSTOMERS NEWSLETTER MARCH	\$3,024.75
3/6/2025	156204	CHK	01109	R & K ELECTRIC INC	CHECK RESIDENTS BREAKER BOX SCREW PUSHED	\$100.00
3/6/2025	156205	CHK	00009	RESCO-RURAL ELECTRIC SUPPLY COOPERATIVE	VT PACK 2.5/1 300/120V 12.5VA P1	\$13,496.55
3/6/2025	156206	CHK	02799	SCHMIDT GOODMAN OFFICE PRODUCTS INC	Steelcase Ology Desk & accessories	\$3,052.46
3/6/2025	156207	CHK	09262	SKARSHAUG TESTING LABORATORY INC	Gloves, Hoods, Sleeves, Misc. Items; Testing & cleaning electrical safety gea	\$3,096.37
3/6/2025	156208	CHK	01122	SPECIALTY PERSONNEL SERVICES INC	TAYLOR ARNDT WE 02/23/25	\$655.00
3/6/2025	156209	CHK	9384	STEELE COUNTY INFORMATION NETWORK	Advertising on Steele County Network	\$100.00

Owatonna Public Utilities

Date	#	Type	VENDOR	VENDOR NAME	REFERENCE	AMOUNT
3/6/2025	156210	CHK	01128	STEELE-WASECA COOPERATIVE ELECTRIC	829 28TH ST SE ELE SERV 01/12 - 02/12/25; 3175 N CTY RD 45 ELE SERV 01/01-02/01/25; ISP SERV TERR CONTRACT 8,10,13 FEB 2025	\$8,711.54
3/6/2025	156211	CHK	09412	STEVE JAMES EXCAVATING INC	Class 5 crushed concrete w/fines 1/27/25; WATERMAIN REPAIR- 1846 CREEKSIDE DR 2/6/2	\$2,529.86
3/6/2025	156212	CHK	08961	T&R ELECTRIC SUPPLY COMPANY INC	1PH PAD MOUNT 75KVA 12470Y/7200 240/120	\$3,595.15
3/6/2025	156213	CHK	00028	TOWNSQUARE MEDIA FARIBAULT	Various digital advertising services; Gas Safety Ads; Paperless Billing	\$4,791.00
3/6/2025	156214	CHK	01164	TRENCHERS PLUS INC	INSPECT TRENCHER & PLOW BLADE PIN/BUSHIN	\$14,582.90
3/6/2025	156215	CHK	01050	TRI M GRAPHICS	Door Hangers-Water Service Line; Application for Service-black ink; Business Cards-Nick Sorensen	\$656.29
3/6/2025	156216	CHK	00896	UC LABORATORY	FEBRUARY 2025 COLIFORM	\$432.30
3/6/2025	156217	CHK	01183	UNITED PARCEL SERVICE INC	T SCHMOLL-RIZZO & CARSRUD & ADAMS	\$59.63
3/6/2025	156218	CHK	04308	UTILITY SAFETY & DESIGN INC	ODORANT FOR GAS SYSTEM SOUTH & WEST TBS	\$9,200.25
3/6/2025	156219	CHK	00249	VAN METER INC	#4 REELS CUTTING 12/3&14/3,CABLE THREAD, AUGER BITS 11/16 & 13/16 X 17-1/2	\$150.32
3/6/2025	156220	CHK	09313	VERIZON	Monthly Recurring Charges	\$788.25
3/6/2025	156221	CHK	00613	VISION COMPANIES LLC	Everyday Leadership Program	\$5,138.94
3/6/2025	156222	CHK	02314	WATER CONSERVATION SERVICES INC	LEAK LOCATES 649 WOODHILL & 415 MCKINLEY; LEAK LOCATE-1028 VANBUREN AVE SE 2/15/25	\$2,077.65
3/6/2025	156223	CHK	07477	WENCL CONSTRUCTION INC	WATERMAIN REPAIR BUTTERNUT & MCKINLEY	\$2,233.00
3/6/2025	156224	CHK	01152	WENCL PLUMBING	WSLPP 1422 LINN AVE	\$290.62
3/6/2025	156225	CHK	01188	WESCO DISTRIBUTION INC	ACCURANGE; MPS J8564 Nut Square 3/4; NUT SQUARE 3/4; DEAD END 3/8",BRACKET,CROSSARM 10",NUT; BOLT MA 5/8" X 14"; BUSHING CAP INSULATED; BUSHING PARKING STAND 15KV	\$9,353.22
3/6/2025	156226	CHK	09104	ZIEGLER INC	#102 SKID STEER 2200R EQUIPMENT PURCHASE; SNOW WING CAT PLOWSSL96SW; BROOM ATTACHMENT CAT BA118; 275 CTL BUCKET-GP 86" BOCE; PM 250HR SERVICE,REPLACE FITTING HYD SYS; HAMMER LEAKS OIL REPLACE SEALS&GASKETS	\$108,393.19
3/6/2025	156227	CHK	9997	COURTNEY J MANN	REBATE EV	\$200.00
3/6/2025	156228	CHK	9998	NORTH COURT APARTMENTS	INACTIVE REFUND	\$26.14
3/6/2025	156229	CHK	9998	MRS KATHY F SRSEN	INACTIVE REFUND	\$472.95
3/6/2025	156230	CHK	9998	TUDOR ROSE PROPERTIES LLC	INACTIVE REFUND	\$20.55
3/13/2025	156231	CHK	01254	ALTEC INDUSTRIES INC	#4 TAILBOARD ALUMINUM	\$284.72
3/13/2025	156232	CHK	00001	ALTERNATIVE TECHNOLOGIES INC	PCB TEST OF OIL	\$154.00
3/13/2025	156233	CHK	09251	AT&T MOBILITY	Wireless services	\$393.97
3/13/2025	156234	CHK	09444	AUTO VALUE OWATONNA	GREASE PISTOL GRIP; #8 WELL HOUSE CLEANER CHLORINATED BRK; #72 FLUID HYDRAULIC,BRAKE&TRANSMISSION; MOLY ULTRA NLGI #2	\$226.75
3/13/2025	156235	CHK	00964	BLOCK PLUMBING & HEATING	WSLPP 525 PROSPECT - JOSH HOREJSI	\$1,286.88
3/13/2025	156236	CHK	00965	BORDER STATES ELECTRIC SUPPLY	STRAP PIPE COND 6IN; SHOE DEAD END CLAMP B; AG GAS 1 1/4 X 1; TAPE CODING YELLOW&WHITE,CAP PVC 4IN;	\$8,919.86
3/13/2025	156237	CHK	09235	CARASOFT TECHNOLOGY CORP	LINKED IN LEARING 03/03/25-03/02/26	\$8,400.00
3/13/2025	156238	CHK	07150	CARR'S TREE SERVICE INC	TREE TRIMMING WEEK 02/10/25	\$9,527.05
3/13/2025	156239	CHK	06152	CENTURYLINK	Monthly utility charges	\$114.00
3/13/2025	156240	CHK	09047	CORE & MAIN LP	CLAMP FULL CIRCLE 6" X 12"	\$337.15
3/13/2025	156241	CHK	00116	CROSSTOWN CARTAGE COMPANY OF OWATONNA	RETURN ITEMS TO JOE HAYGOOD	\$50.00
3/13/2025	156242	CHK	00135	CURT'S TRUCK & DIESEL SERVICE INC	#7 DOT INSPECTION; #T34 DOT INSPECTION; #22 DOT INSPECTION; #T33 DOT INSPECTION,REPAIR MARKER LIGHTS	\$563.55
3/13/2025	156243	CHK	01654	DEANS	#7 HOOK FEE FOR TOW TO CURT'S TRUCK	\$374.06
3/13/2025	156244	CHK	09399	DUFOR CLEANERS	CLEANING OF FR CLOTHING	\$2,477.86
3/13/2025	156245	CHK	09411	FAIRCHILD EQUIPMENT INC	SMALL PALLET JACK 2 NEW BATTERIES,CLEAN	\$671.88
3/13/2025	156246	CHK	09002	FLOWPOINT ENVIRONMENTAL SYSTEMS INC	Web Services for February 2025	\$105.81
3/13/2025	156247	CHK	01204	FREE PRESS	ENERGY CONSERVATION ads	\$1,086.98
3/13/2025	156248	CHK	09456	GARRISON SYSTEMS, LLC	FLOOD BARRIERS	\$14,873.59
3/13/2025	156249	CHK	01015	GROEBNER & ASSOCIATES INC	COUPLING 2" EF; T-57-300 TURBINE METER 6",300# RF 720#; HP TEST 2" TO 6" HP CALIBRATION SPT TEST	\$21,448.97
3/13/2025	156250	CHK	08955	HOUSE CHEVROLET	#12 KEY LASERCUT	\$132.47
3/13/2025	156251	CHK	00068	HUBER SUPPLY COMPANY INC	WIRE WHEEL BRUSH 4-1/2 X 3/16 X 5/8-11; CAN OF ROD 10# EASY OPEN; LENS INSIDE&OUTSIDE,CAN OF ROD 10#&30#	\$696.80
3/13/2025	156252	CHK	01032	IFACS	PAINT SPRAY GRAY, BOLT TAP & BOLT SCREW	\$562.73
3/13/2025	156253	CHK	09290	JT SERVICES OF MINNESOTA	CONDUIT PE 3/4" & 1"; POLE STREET LIGHT	\$6,118.59
3/13/2025	156254	CHK	08585	KECK'S REPAIR INC	#37 DOT INSPECTION,INVERTER,FLARE KIT,DO	\$1,690.93
3/13/2025	156255	CHK	00073	KOWZ - KRUE	Go Paperless Today spots	\$1,110.00
3/13/2025	156256	CHK	01400	ALVIN D KREUTZ	BACKFLOW TESTED RPZ CONTINUOUSLY RUNNING	\$30.00
3/13/2025	156257	CHK	07944	LITTLER MENDELSON PC	LEGAL SERVICES FOR JANUARY 2025	\$2,835.00

Owatonna Public Utilities

Date	#	Type	VENDOR	VENDOR NAME	REFERENCE	AMOUNT
3/13/2025	156258	CHK	03072	MIKES REPAIR LLC	REPAIR TRAILER AND STEM	\$43.02
3/13/2025	156259	CHK	01465	MINNESOTA BLUE FLAME GAS ASSOCIATION	ANNUAL UTILITY MEMBER DUES	\$942.39
3/13/2025	156260	CHK	03487	MINNESOTA DEPT OF COMMERCE	4TH QTR 25 INDIRECT ASSESMENT ELECTRIC	\$11,453.61
3/13/2025	156261	CHK	01064	MINNESOTA MUNICIPAL UTILITIES ASSOCIATION	Cyber & Fiscal Security Threats Prep; Northwest Lineman College Tuition Ryan H	\$1,105.00
3/13/2025	156262	CHK	01066	MINNESOTA SAFETY COUNCIL INC	MSC MEMBERSHIP FEES 04/01/25-03/31/26	\$665.00
3/13/2025	156263	CHK	01073	NAPA AUTO PARTS	#27 HITCH & HOOK TRAILER PINTLE,CLIP PIN	\$470.43
3/13/2025	156264	CHK	09449	NECA IBEW FAMILY MEDICAL CARE PLAN	APRIL MED PREMIUMS UNION	\$95,527.03
3/13/2025	156265	CHK	04792	NORTHWEST LINEMAN COLLEGE	METER TECH CERTIFICATION DAN CAMMOCK	\$702.00
3/13/2025	156266	CHK	01207	OCCUPATIONAL MEDICINE CONSULTANTS LTD	Urine specimen collection	\$12.00
3/13/2025	156267	CHK	07868	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT, Web Access Fee	\$186.60
3/13/2025	156268	CHK	02694	OWATONNA EAGLES 1791	DAMAGE PREVENTION MEETING	\$3,559.63
3/13/2025	156269	CHK	01089	OWATONNA MOTOR COMPANY	#79 NEW VEHICLE 2025 JEEP GRAND CHEROKEE; #69 NEW VEHICLE 2025 JEEP GRAND CHEROKEE; #1 NEW VEHICLE 2025 JEEP GRAND CHEROKEE; #68 NEW VEHICLE 2025 JEEP GRAND CHEROKEE	\$171,827.08
3/13/2025	156270	CHK	09314	PEAK DEMAND INC	COV0600ANN-X COV-6 600:5 0.15% ACCURACY	\$2,597.16
3/13/2025	156271	CHK	09342	SEYKORA AUTOMOTIVE	#36 OLF CHANGE, TIRE REPAIR RR	\$122.47
3/13/2025	156272	CHK	08687	SHRED RIGHT	Mobile Shred, Extra Material, Security C	\$42.53
3/13/2025	156273	CHK	09262	SKARSHAUG TESTING LABORATORY INC	Salcor Blkt C4t2 22x22 Org Slit	\$387.77
3/13/2025	156274	CHK	01122	SPECIALTY PERSONNEL SERVICES INC	TAYLOR ARNDT WE 03/02/25	\$655.00
3/13/2025	156275	CHK	09412	STEVE JAMES EXCAVATING INC	CONCRETE CRUSHED CLASS 5 W/FINES 28 YARD	\$409.97
3/13/2025	156276	CHK	05408	STEWART SANITATION	FEBRUARY 2025 GARBAGE/CARDBOARD SERVICE	\$729.31
3/13/2025	156277	CHK	03190	STUART C IRBY CO	CONNECTOR VICE TYPE BVC2S; WIRE TRACER,COUPLING 1/2IN,END CAP 2IN; #4 HOIST ONE TON; TEE TAP 2IN IPS	\$6,548.23
3/13/2025	156278	CHK	00249	VAN METER INC	STRAP PIPE 1-1/2" 2-HOLE; CEMENT QUICK SET,STRAP PIPE 1-1/4; CONDUIT SCH80 PVC 1-1/4,1-1/2,2,2-1/2IN	\$3,730.23
3/13/2025	156279	CHK	04243	VERIZON WIRELESS	Monthly and usage charges for utilities; Messaging, Data, Other Charges & Credits	\$2,436.19
3/13/2025	156280	CHK	01188	WESCO DISTRIBUTION INC	GUARD TERMINATOR SMALL	\$1,086.48
3/13/2025	156281	CHK	9997	DEAN AHUJA	REBATE F	\$600.00
3/13/2025	156282	CHK	9997	BRADLEY O CARLSON	REBATE F WIFI TH	\$650.00
3/13/2025	156283	CHK	9997	FEDERATED INSURANCE	REBATE COMMERCIAL FOODSERVICE EQUIP-ELE	\$1,800.00
3/13/2025	156284	CHK	9997	PETER J GUENTHER	REBATE F WIFI TH	\$650.00
3/13/2025	156285	CHK	9997	HATTIE M HANERT	REBATE F	\$600.00
3/13/2025	156286	CHK	9997	CHLOE A OLSEN	REBATE F	\$600.00
3/13/2025	156287	CHK	9997	ROGER REUL	REBATE F	\$600.00
3/13/2025	156288	CHK	9997	MR NATHAN S RICHTER	REBATE BO	\$1,000.00
3/13/2025	156289	CHK	9997	JAMIE L SKALA	REBATE F	\$1,000.00
3/13/2025	156290	CHK	9997	STEELE COUNTY	REBATE LIGHTING,ROOFTOP&PACKAGED AC,MOTO; REBATE MOTORS; REBATE LIGHTING	\$16,866.60
3/13/2025	156291	CHK	9997	STACY L TORRES	REBATE F	\$600.00
3/13/2025	156292	CHK	9997	DAVID W WESTPHAL	REBATE F	\$600.00
3/20/2025	156293	CHK	09323	ABDO LLP	Certified audit services	\$17,000.00
3/20/2025	156294	CHK	00335	AMERIGAS - 2318	1 33.5LB CYLINDER PROPANE FOR FORKLIFT	\$70.79
3/20/2025	156295	CHK	09160	APG MEDIA OF MN LLC	February banner ads	\$89.00
3/20/2025	156296	CHK	07293	AUTOMATIC SYSTEMS COMPANY	#6 WELLS TEMP TRANSMITTER ADJ SCALING	\$1,293.75
3/20/2025	156297	CHK	01142	BELL OPTICAL	SAFETY GLASSES NATE BRINKMAN	\$274.86
3/20/2025	156298	CHK	04920	BLACK FOREST LTD	Portable 5-Quart Slow Cooker Lori J 10YR	\$62.65
3/20/2025	156299	CHK	00965	BORDER STATES ELECTRIC SUPPLY	REDUCER PVC 2-1/2" X 2"; VALVE BALL 2IPS; CAP PVC 4IN; PIPE PE 4IPS; TEE PE 2IPS & 4IPS	\$14,920.62
3/20/2025	156300	CHK	07150	CARR'S TREE SERVICE INC	TREE TRIMMING WEEK 02/17/25; TREE TRIMMING WEEK 02/24/25	\$17,974.34
3/20/2025	156301	CHK	00978	CEDAR VALLEY SERVICES INC	Envelope Checking; Hourly services, Postage	\$384.33
3/20/2025	156302	CHK	09072	CINTAS CORPORATION - GK	Various sizes of gray mats and cleaning	\$210.27
3/20/2025	156303	CHK	01084	CITY OF OWATONNA	2024 VINE STREET PARKING LOT PROJECT	\$58,566.00
3/20/2025	156304	CHK	00116	CROSTOWN CARTAGE COMPANY OF OWATONNA	Scheduled Service, Miscellaneous, Parcel	\$998.00
3/20/2025	156305	CHK	01001	FAME AWARDS	GAS BADGES BLACK FROM SILVER	\$1,676.87
3/20/2025	156306	CHK	00040	FERGUSON ENTERPRISES INC	FLANGE FF WN 2"	\$400.40
3/20/2025	156307	CHK	00160	FIRST SUPPLY LLC-OWATONNA	PIPE, CONDUIT & PIPE CLAMP TRAIN STATION; SEALANTS PIPE & THREAD, TAPE TEFLON	\$160.66
3/20/2025	156308	CHK	09343	FORUM COMMUNICATIONS COMPANY	Power Plant Manager ads	\$450.00
3/20/2025	156309	CHK	03490	FS3 INC	MAT PROTECTION GROUND GREEN SAFETY HI VI	\$1,684.24
3/20/2025	156310	CHK	01012	GOPHER STATE ONE-CALL INC	FEBRUARY 2025 LOCATING SERVICE	\$60.75
3/20/2025	156311	CHK	01015	GROEBNER & ASSOCIATES INC	WIRE TRACER #12SOL YELLOW	\$2,200.55
3/20/2025	156312	CHK	01169	HAWKINS INC	HYDROFLUOSILICIC ACID, CHLORINE, LPC 5	\$4,702.55
3/20/2025	156313	CHK	09394	HOUCK TRANSIT ADVERTISING	Transit Media Space - Tail Wrap, Super K; TRANSIT MEDIA TAIL WRAP AND SUPER KING	\$1,200.00
3/20/2025	156314	CHK	08955	HOUSE CHEVROLET	#57 DRIVER SEAT HORIZONTAL MOTOR CONNECT	\$189.95

Owatonna Public Utilities

Date	#	Type	VENDOR	VENDOR NAME	REFERENCE	AMOUNT
3/20/2025	156315	CHK	00068	HUBER SUPPLY COMPANY INC	#6 BRUSH HAND SCRATCH 4X16 ROWS SS WOOD	\$5.99
3/20/2025	156316	CHK	08794	IMAGEBRIDGE DESIGN LLC	Design Projects Hours,State of Utility B	\$4,418.00
3/20/2025	156317	CHK	04970	MATTHEW T JESSOP	REIMBURSE APPA LEGISLATIVE RALLY MAYOR E	\$2,069.24
3/20/2025	156318	CHK	08585	KECK'S REPAIR INC	#65 REPLACED COOLANT TANK	\$180.33
3/20/2025	156319	CHK	01945	LOCAL UNION 949 IBEW	Local Union Dues	\$2,118.99
3/20/2025	156320	CHK	08450	MARCO TECHNOLOGIES LLC	Contract payment, copier service	\$388.11
3/20/2025	156321	CHK	08450	MARCO TECHNOLOGIES LLC	Contract base & usage charge, freight fe	\$1,375.82
3/20/2025	156322	CHK	01205	MEDTOX LABORATORIES INC	DRUG TESTING NS	\$50.02
3/20/2025	156323	CHK	08073	METERING & TECHNOLOGY SOLUTIONS	METER BARE 3/4" M25 LOW LEAD BRONZE	\$11,392.91
3/20/2025	156324	CHK	09285	METRONET	Fiber-Speed Internet, Advanced Services	\$178.44
3/20/2025	156325	CHK	08685	MINNESOTA PUMP WORKS	#2 CWW BOOSTER PUMP MOTOR BEARINGS	\$406.80
3/20/2025	156326	CHK	01068	MODERN METAL PRODUCTS	RISER BRACKETS	\$6,817.41
3/20/2025	156327	CHK	01073	NAPA AUTO PARTS	#74 OIL SYN 5W30QT	\$17.08
3/20/2025	156328	CHK	09169	NATIONAL ENERGY FOUNDATION	Project Conserve & Save Kits	\$14,093.26
3/20/2025	156329	CHK	09045	NATIONAL INFORMATION SOLUTIONS COOPE	Various print and mail services; Postage and online payment services	\$27,022.61
3/20/2025	156330	CHK	00827	OFFICE OF MN.IT SERVICES	WIDE ARE NETWORK FEBRUARY SERVICE; VOICE SERVICES FEBRUARY 2025	\$1,098.68
3/20/2025	156331	CHK	09420	OWATONNA ACE HARDWARE	BROOM ANGLE STIFF RD 56"&DUSTER SWIFFER; #8 ANGLE ATT DW RT 12" 3PC; #8 DR NUT MAG MILW 1/4"; BIT HEX SET SAE 1"	\$159.10
3/20/2025	156332	CHK	09199	REAGAN OUTDOOR ADVERTISING OF ROCHE	Online Advertising	\$1,032.00
3/20/2025	156333	CHK	00009	RESCO-RURAL ELECTRIC SUPPLY COOPERATIV	CT 2000:5 AMP	\$1,547.22
3/20/2025	156334	CHK	03190	STUART C IRBY CO	COUPLING 4IN IPS ELECTROFUSION; PIPE PE 2IN IPS; CLAMP TRUNION AL SUSPENSION	\$14,089.91
3/20/2025	156335	CHK	09458	TRAVELERS	Boiler & Machinery Ins 010125-010126	\$35,091.00
3/20/2025	156336	CHK	01183	UNITED PARCEL SERVICE INC	ANNUAL TESTING ORDORANT D FOX	\$69.03
3/20/2025	156337	CHK	01946	UNITED WAY OF STEELE COUNTY	1ST QUARTER 2025	\$894.04
3/20/2025	156338	CHK	04308	UTILITY SAFETY & DESIGN INC	FEBRUARY 2025 RETAINER FEES; SHRIMP/DIMP TOOL RENEW	\$2,772.00
3/20/2025	156339	CHK	01188	WESCO DISTRIBUTION INC	WIRE 15KV 1000MCM	\$134,129.88
3/20/2025	156340	CHK	00204	XCEL ENERGY	7702 SW 18TH ST ELE SER02/12/25-03/16/25	\$142.40
3/20/2025	156341	CHK	9998	TOAN T TRUONG	Credit Balance Refund	\$150.12
3/27/2025	156342	CHK	00690	AFLAC	MARCH PREMIUMS AFLAC	\$2,004.00
3/27/2025	156343	CHK	09444	AUTO VALUE OWATONNA	BATTERY SEALED TRENCHER TRAILER; LOCK ON GREASE COUPL FOR GREASE GUN	\$95.19
3/27/2025	156344	CHK	09457	B3PE LLC	RENEWAL FEE GASCALC 04/19/25 - 04/18/26	\$350.00
3/27/2025	156345	CHK	00964	BLOCK PLUMBING & HEATING	WSLPP 406 E PEARL ST - MATT ADAMS	\$899.76
3/27/2025	156346	CHK	00829	CENTRAL FARM SERVICE	HOSE & LABOR	\$96.26
3/27/2025	156347	CHK	00135	CURT'S TRUCK & DIESEL SERVICE INC	#75 DOT INSPECTION; #T50 DOT INSPECTION; #T52 DOT INSPECTION & REPAIR LIGHTS; #T41 DOT INSPECTION & REPAIR LIGHTS	\$1,262.23
3/27/2025	156348	CHK	09411	FAIRCHILD EQUIPMENT INC	BIG JOE OPERATIONAL MAINTENANCE CONTRACT; REPLACE FITTING LINE HOSE FORKLIFT	\$968.73
3/27/2025	156349	CHK	01854	GARCIA GRAPHICS	Revisions to Commercial Rebate Apps; Revisions to various energy-efficient it	\$862.50
3/27/2025	156350	CHK	01015	GROEBNER & ASSOCIATES INC	TEE TAP PE 4" X 1/2" CTS W/BUTT OUTLET; WIRE TRACER #10 AWG SOLID CU YELLOW	\$7,685.38
3/27/2025	156351	CHK	01228	HOPE HAVEN	48" LATH PAINTED	\$2,621.28
3/27/2025	156352	CHK	00068	HUBER SUPPLY COMPANY INC	CARTON OF ROD 50# EO CAN; SPOOL FIBER	\$484.11
3/27/2025	156353	CHK	01032	IFACS	WHEEL GRIND SRT 36 T27	\$403.99
3/27/2025	156354	CHK	08585	KECK'S REPAIR INC	#119 AIR COMPRESSOR SULLAIR OLF CHANGE	\$113.37
3/27/2025	156355	CHK	00264	LAWRENCE RAGAN COMMUNICATIONS, INC	SUBSCRIPTION BITS & PIECES	\$812.32
3/27/2025	156356	CHK	01233	MADISON NATIONAL LIFE (LTD)	APRIL PREMIUMS LTD	\$2,680.90
3/27/2025	156357	CHK	9018	MADISON NATIONAL LIFE (STD)	APRIL PREMIUMS STD	\$2,074.87
3/27/2025	156358	CHK	00134	MALO ROOFING INC	FABBED SHEET METAL 22 GAUGE HOLE SLEEVES	\$375.00
3/27/2025	156359	CHK	08450	MARCO TECHNOLOGIES LLC	Microsoft 365 E3, Teams Phone, Power Aut	\$3,580.31
3/27/2025	156360	CHK	08073	METERING & TECHNOLOGY SOLUTIONS	GASKETS METER RUBBER THICK 3/4"	\$177.26
3/27/2025	156361	CHK	07960	MUELLER CO LLC	HALF STOP 1" WELD	\$1,027.57
3/27/2025	156362	CHK	01080	NORTHLAND FARM SYSTEMS INC	MICRO PICCO NEW CHAIN FOR CHAINSAW; #4 CHAINSAW SPARK PLUG,FUEL FILTER,CARB	\$245.55
3/27/2025	156363	CHK	09420	OWATONNA ACE HARDWARE	#5 ACE SCOOP GRAIN POLY #12; SWIFFER DUSTER REFILLS	\$48.07
3/27/2025	156364	CHK	00240	RENT N SAVE PORTABLE SERVICES	FEBRUARY 2025 RESTROOM 3141 W BRIDGE ST; FEBRUARY 2025 RESTROOM FARIBAULT SUB	\$235.12
3/27/2025	156365	CHK	01244	STEELE COUNTY FREE FAIR	RENTAL SWINE BARN APRIL 2025	\$400.00
3/27/2025	156366	CHK	01128	STEELE-WASECA COOPERATIVE ELECTRIC	829 28TH ST SE ELE SERV 02/12 - 03/12/25; 3175 N CTY RD 45 ELE SERV 02/01-03/01/25	\$256.07

Owatonna Public Utilities

Date	#	Type	VENDOR	VENDOR NAME	REFERENCE	AMOUNT
3/27/2025	156367	CHK	09412	STEVE JAMES EXCAVATING INC	WATERMAIN REPAIR-540 16TH ST SE 01/21/25; WATERMAIN REPAIR-LILAC ST 02/02/25; WATERMAIN REPAIR-15TH ST NE; WATERMAIN REPAIR-VANBUREN ST 02/15/25	\$11,460.69
3/27/2025	156368	CHK	03190	STUART C IRBY CO	VERI LITE SRP 35KV	\$942.70
3/27/2025	156369	CHK	01183	UNITED PARCEL SERVICE INC	BRANDON B OIL SAMPLE ALTERNATIVE TECH	\$8.51
3/27/2025	156370	CHK	09185	VALEK SANDBLASTING & PAINTING LLC	2 METER BRACKETS BLASTING&POWDER COATING	\$975.00
3/27/2025	156371	CHK	02314	WATER CONSERVATION SERVICES INC	LEAK LOCATES 813 S CEDAR & 214 NORTHVIEW	\$1,077.65
3/27/2025	156372	CHK	01188	WESCO DISTRIBUTION INC	INSULATOR POST TYPE; TYPE LBU CUTOUT, 15KV, SILICONE; EXEMPT MATERIAL; CLAMP LINE HOT & PREFORM TIE TOP;	\$7,598.72
3/27/2025	156373	CHK	9997	MATTHEW L ANDROSKY	REBATE F	\$600.00
3/27/2025	156374	CHK	9997	LINDA M BRANDT	REBATE WH	\$500.00
3/27/2025	156375	CHK	9998	SARA BROWNELL	Credit Balance Refund	\$250.82
3/27/2025	156376	CHK	9997	MR NICHOLAS K BUTTERA	REBATE F	\$1,000.00
3/27/2025	156377	CHK	9997	CYNTHIA R CHETRIT	REBATE WH	\$500.00
3/27/2025	156378	CHK	9997	GRAYDEN M EWING	REBATE F	\$600.00
3/27/2025	156379	CHK	9997	CHRISS N FRUECHTE	REBATE F	\$600.00
3/27/2025	156380	CHK	9997	JON D GASNER	REBATE AC F WIFI TH	\$676.00
3/27/2025	156381	CHK	9997	JENNIFER I GRAYSON	REBATE F WIFI TH	\$1,050.00
3/27/2025	156382	CHK	9997	BAILEY R HARRIS	REBATE ASHP WIFI TH	\$1,058.00
3/27/2025	156383	CHK	9998	MICHAEL J HITCHKO	INACTIVE REFUND	\$79.25
3/27/2025	156384	CHK	9997	MATTHEW J KERN	REBATE F WIFI TH	\$650.00
3/27/2025	156385	CHK	9997	MATTHEW J KERN	REBATE F	\$1,000.00
3/27/2025	156386	CHK	9997	MATTHEW J KERN	REBATE F	\$1,000.00
3/27/2025	156387	CHK	9997	TONY J RACEK	REBATE F	\$600.00
3/27/2025	156388	CHK	9997	MISS ROBIN S SALZWEDEL	REBATE F	\$600.00
3/27/2025	156389	CHK	9997	LAURIE A STEWART	REBATE F	\$600.00
3/27/2025	156390	CHK	9997	CARMEN M THOMEZ	REBATE AC F LF DW RF CW	\$480.00
3/27/2025	156391	CHK	9997	MR ROSS A TRESIDDER	REBATE BO	\$500.00
3/27/2025	156392	CHK	9997	VIRGIL S VAVRA	REBATE F	\$1,000.00
3/27/2025	156393	CHK	9997	SHARI S WICKMAN	REBATE BO	\$1,000.00
3/27/2025	156394	CHK	9997	WILLIAM C WOOD	REBATE F WIFI TH	\$650.00
3/27/2025	156395	CHK	9997	JASON T WRAY-RAABOLLE	REBATE WH	\$500.00
TOTAL CHECKS						<u>\$1,150,455.06</u>
3/3/2025	1651	WIRE	00081	SOUTHEAST SERVICE COOP (MEDICAL)	MARCH MEDICAL PREMIUMS MGMT	\$18,040.74
3/3/2025	1652	WIRE	09346	WEX HEALTH, INC	FSA REIMB MED BB 132.00 MS 49.00	\$181.00
3/4/2025	1655	WIRE	09346	WEX HEALTH, INC	FSA REIMB NB MED 138.05	\$138.05
3/4/2025	1656	WIRE	09346	WEX HEALTH, INC	FSA REIMB MED Dan C 400 RN 125	\$525.00
3/4/2025	1657	WIRE	09346	WEX HEALTH, INC	2024 CHILD CARE REIMB JAKE P	\$820.00
3/6/2025	1658	WIRE	09414	BREMER BANK COMMERCIAL CREDIT CARD 6	FEBRUARY STMT 2025	\$26,236.95
3/10/2025	1659	WIRE	09346	WEX HEALTH, INC	EMPLOYER CONTRIBUTION HSA & VEB	\$2,171.29
3/10/2025	1660	WIRE	09170	MINNESOTA DEPT OF REVENUE PAYROLL	MN WITHHOLDING TAX	\$12,826.92
3/10/2025	1661	WIRE	09034	DEFERRED COMPENSATION	DEFERRED COMP CONTRIBUTION	\$6,990.00
3/7/2025	1662	WIRE	09061	UNITED STATES TREASURY	FEDERAL WITHHOLDING TAXES	\$67,779.77
3/7/2025	1663	WIRE	09168	PERA	PERA EMPLOYER CONTRIBUTIONS	\$37,520.75
3/11/2025	1664	WIRE	09346	WEX HEALTH, INC	DCARE AL 645 MED DC 243.99 ME80 MK215.16	\$1,184.15
3/11/2025	1665	WIRE	09346	WEX HEALTH, INC	FSA REIMB JW 74.95	\$74.95
3/13/2025	1666	WIRE	09064	THE ENERGY AUTHORITY INC	FEBRUARY NNG TRANSPORT DEMAND FEE	\$432,607.38
3/13/2025	1667	WIRE	09346	WEX HEALTH, INC	MED REIMB \$20 BB, \$29.99 JW, RN \$220.00	\$269.99
3/17/2025	1668	WIRE	09064	THE ENERGY AUTHORITY INC	FEBRUARY GAS PURCHASES	\$1,776,861.30
3/19/2025	1669	WIRE	09346	WEX HEALTH, INC	FSA MED DC 20.00, TG 140.0, BR 123.98	\$283.98
3/17/2025	1670	WIRE	09346	WEX HEALTH, INC	FSA MED REIMB MEGAN S 65.09	\$65.09
3/18/2025	1671	WIRE	09346	WEX HEALTH, INC	MED FSA REIMB JAKE P 2024 500.00	\$500.00
3/18/2025	1672	WIRE	09346	WEX HEALTH, INC	MED FSA REIMB ROGER N 187.50	\$187.50
3/18/2025	1673	WIRE	09346	WEX HEALTH, INC	MED FSA REIMB BYRON B 91.60	\$91.60
3/24/2025	1674	WIRE	09346	WEX HEALTH, INC	EMPLOYER CONTRIBUTION HSA & VEB	\$2,171.29
3/24/2025	1675	WIRE	09170	MINNESOTA DEPT OF REVENUE PAYROLL	MN WITHHOLDING TAX	\$13,159.52
3/24/2025	1676	WIRE	09034	DEFERRED COMPENSATION	DEFERRED COMP CONTRIBUTION	\$6,990.00
3/21/2025	1677	WIRE	09061	UNITED STATES TREASURY	FEDERAL WITHHOLDING TAXES	\$69,864.51
3/21/2025	1678	WIRE	09168	PERA	PERA EMPLOYER CONTRIBUTIONS	\$37,990.42
3/21/2025	1679	WIRE	09170	MINNESOTA DEPT OF REVENUE PAYROLL	MN WITHHOLDING TAX	\$512.01
3/20/2025	1680	WIRE	09061	UNITED STATES TREASURY	FEDERAL WITHHOLDING TAXES	\$3,055.67
3/25/2025	1681	WIRE	09346	WEX HEALTH, INC	MONTHLY PREMIUMS	\$159.50
3/25/2025	1682	WIRE	01121	SOUTHERN MN MUNICIPAL POWER AGENCY	FEBRUARY POWER SALES CONTRACT	\$2,687,858.12
3/20/2025	1683	WIRE	01121	SOUTHERN MN MUNICIPAL POWER AGENCY	CUSTOM GAS ANALYSIS ANNE'S TIME	\$188.00
3/20/2025	1684	WIRE	09346	WEX HEALTH, INC	FSA REIMB BUZZ B 1310.00	\$1,310.00
3/24/2025	1685	WIRE	09346	WEX HEALTH, INC	FSA REIMB MED DAWN C 158.56, LT 23.88	\$182.44
3/21/2025	1686	WIRE	09346	WEX HEALTH, INC	FSA REINB DAN C 38.00, DAWN C 152.91	\$190.91

Owatonna Public Utilities

Date	#	Type	VENDOR	VENDOR NAME	REFERENCE	AMOUNT
3/25/2025	1687	WIRE	09346	WEX HEALTH, INC	MED FSA BB\$350.00,DCD\$155,ME \$120,LT\$20	\$645.00
3/25/2025	1688	WIRE	09346	WEX HEALTH, INC	FSA REIMB MED DAN C 115.70	\$115.70
3/28/2025	1689	WIRE	09346	WEX HEALTH, INC	FSA MED REIMB DDC 20.00 TR 258.03	\$278.03
3/28/2025	1690	WIRE	09346	WEX HEALTH, INC	FSA REIMB MED TG 8.26,BR 123.98,MS 77.85	\$210.09
3/19/2025	89812	ACH	1238	MN DEPT OF REVENUE	SALES TAXES	\$234,270.00
3/31/2025	90350	ACH	1084	CITY OF OWATONNA	SEWER PAYMENT - March 2025	\$575,000.00
TOTAL ELECTRONIC PAYMENTS						<u>\$6,019,507.62</u>
3/7/2025	Various	DD	Various	58 Employees @ 23.08 each	Cell Phone Stipends	\$1,338.64
3/21/2025	Various	DD	Various	57 Employees @ 23.08 each	Cell Phone Stipends	\$1,315.56
3/21/2025	17921	DD	9369	Matt Koch	Reimburse Mileage to St. Cloud MRWA Tech Conf	\$189.00
3/21/2025	17948	DD	502	Roger Warehime	Reimburse Mileage, Meals, Airfare APPA/TEA Conferences	\$338.83
3/21/2025	17937	DD	9355	Brian Riggelman	Reimburse Safety Life Vac Kit	\$172.28
TOTAL EMPLOYEE REIMBURSEMENTS						<u>\$3,354.31</u>
TOTAL CHECKS						\$1,150,455.06
TOTAL EMPLOYEE REIMBURSEMENTS						\$3,354.31
TOTAL WIRE PAYMENTS						<u>\$5,210,237.62</u>
Check Register Subtotal						<u>\$6,364,046.99</u>
TOTAL ACH PAYMENTS						<u>\$809,270.00</u>
Payments Subtotal						<u>\$7,173,316.99</u>
REBATES APPLIED TO CUSTOMER ACCOUNTS						\$8,568.96
PAYROLL ACH - 3/7/2025						\$167,270.00
PAYROLL ACH - 3/21/2025						\$168,659.31
TOTAL PAYMENTS						<u>\$7,517,815.26</u>
Checks/Wires Voided this month - 0						\$0.00

Electric Monthly Financial Scorecard

March 2025

	Actual	Plan	Vs. Plan	
Commodity Sold (MWh)	30,055	34,000	(3,946)	-11.6%
Commodity Revenue (000)	\$3,415	\$3,717	-\$302	-8.1%
Commodity Expense (000)	\$2,494	\$2,825	-\$331	-11.7%
Gross Margin (000)	\$921	\$893	\$29	3.2%
Other Revenue (000)	\$130	\$169	-\$40	-23.4%
Other Expense (000)	\$930	\$937	-\$7	-0.7%
Net Income (000)	\$121	\$125	(\$4)	-3.2%

Key Drivers

Commodity Revenue:

\$14K - Residential sales above plan
 \$7K - Commercial sales below plan
 \$257K - Industrial sales below plan
 \$14K - City sales above plan
 \$67K - EAA adjustment below plan

Note: Unbilled revenue

Accrual (U) (\$138K) - below plan
 Reversal (U) \$17K - below plan
Total (U) (\$121K) - below plan

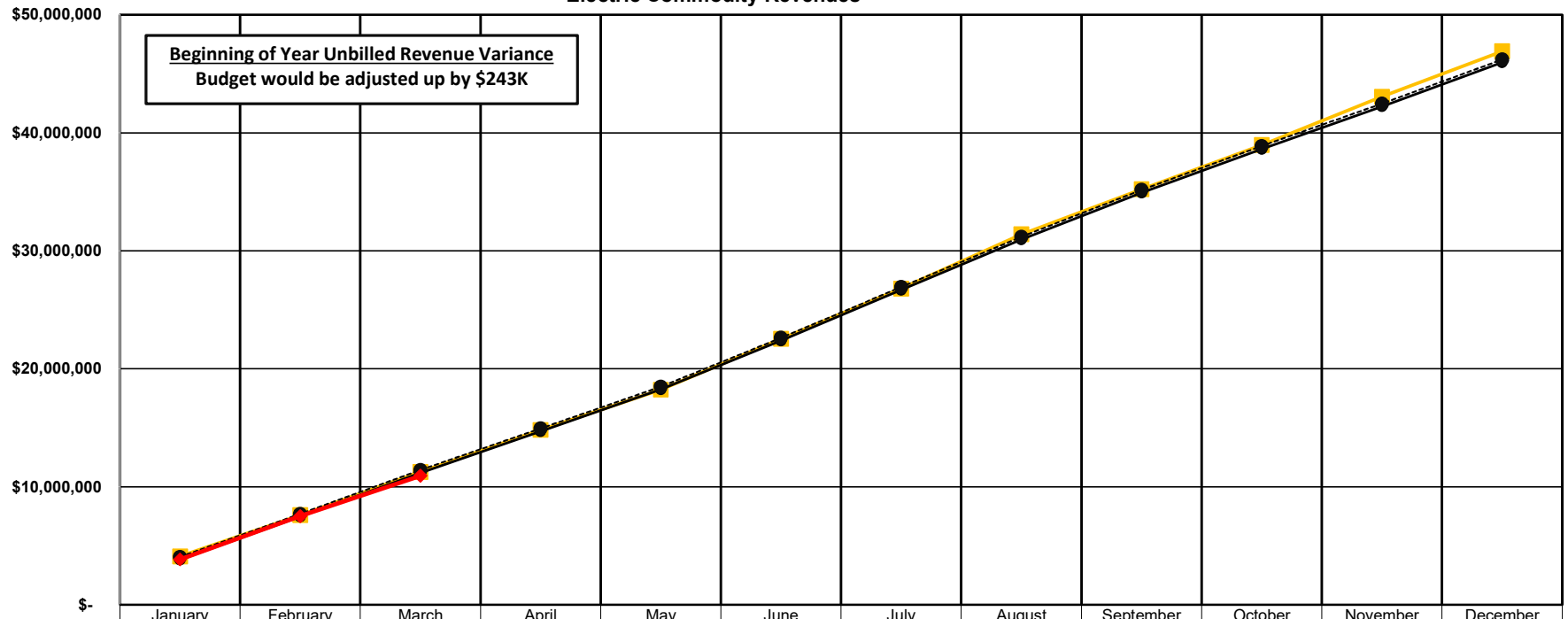
Other Revenue:

\$31K - SMMPA Rebate reimbursement below plan
 \$12K - SMMPA Dist. & Econ. credits below plan
 \$10K - SMMPA Substation Revenue below plan
 \$10K - Interest income above plan
 \$7K - Misc. sales above plan, FEMA pmt 2024 flood

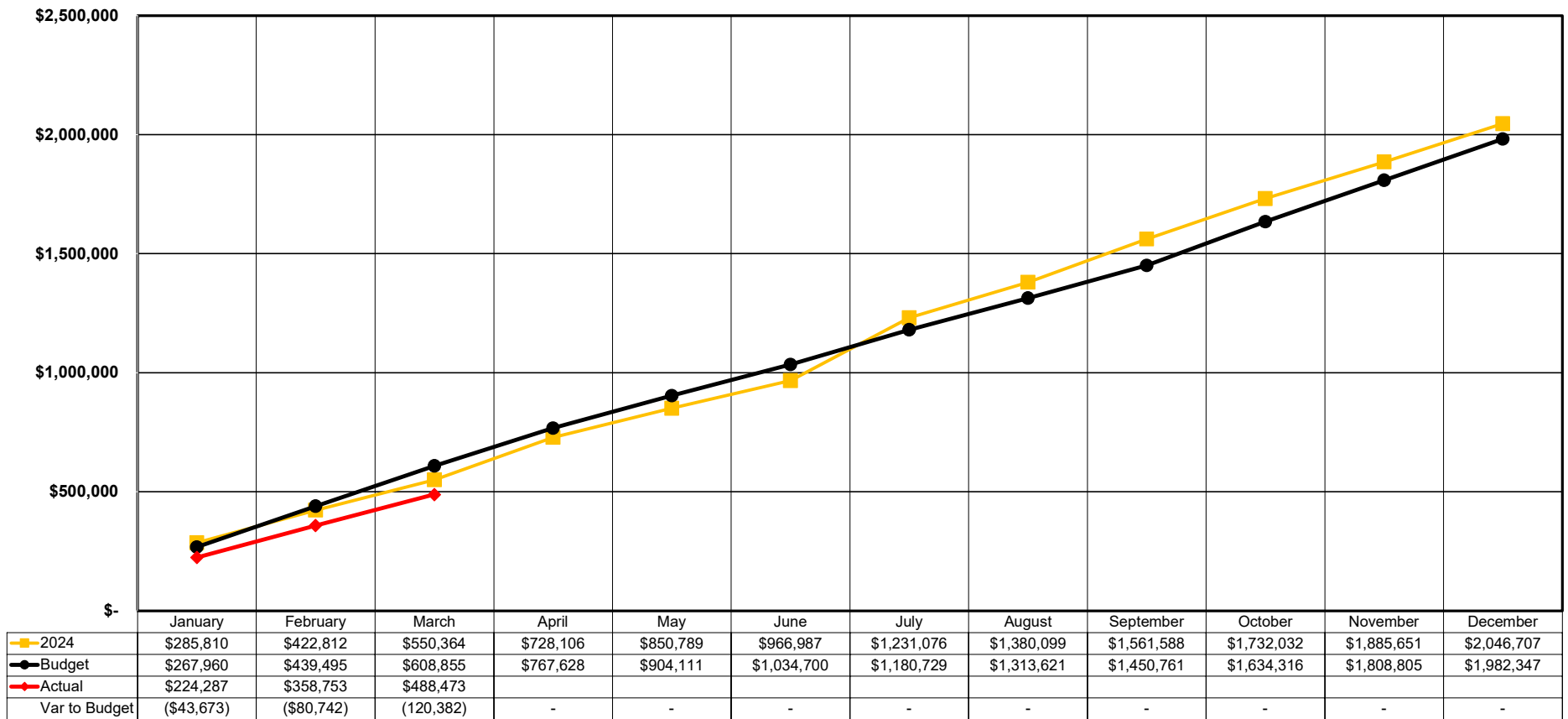
Other Expense:

\$20K - Rebate Expense below plan
 \$16K - Depreciation expense below plan
 \$16K - Labor/Benefits above plan
 \$11K - Contributed Services above plan

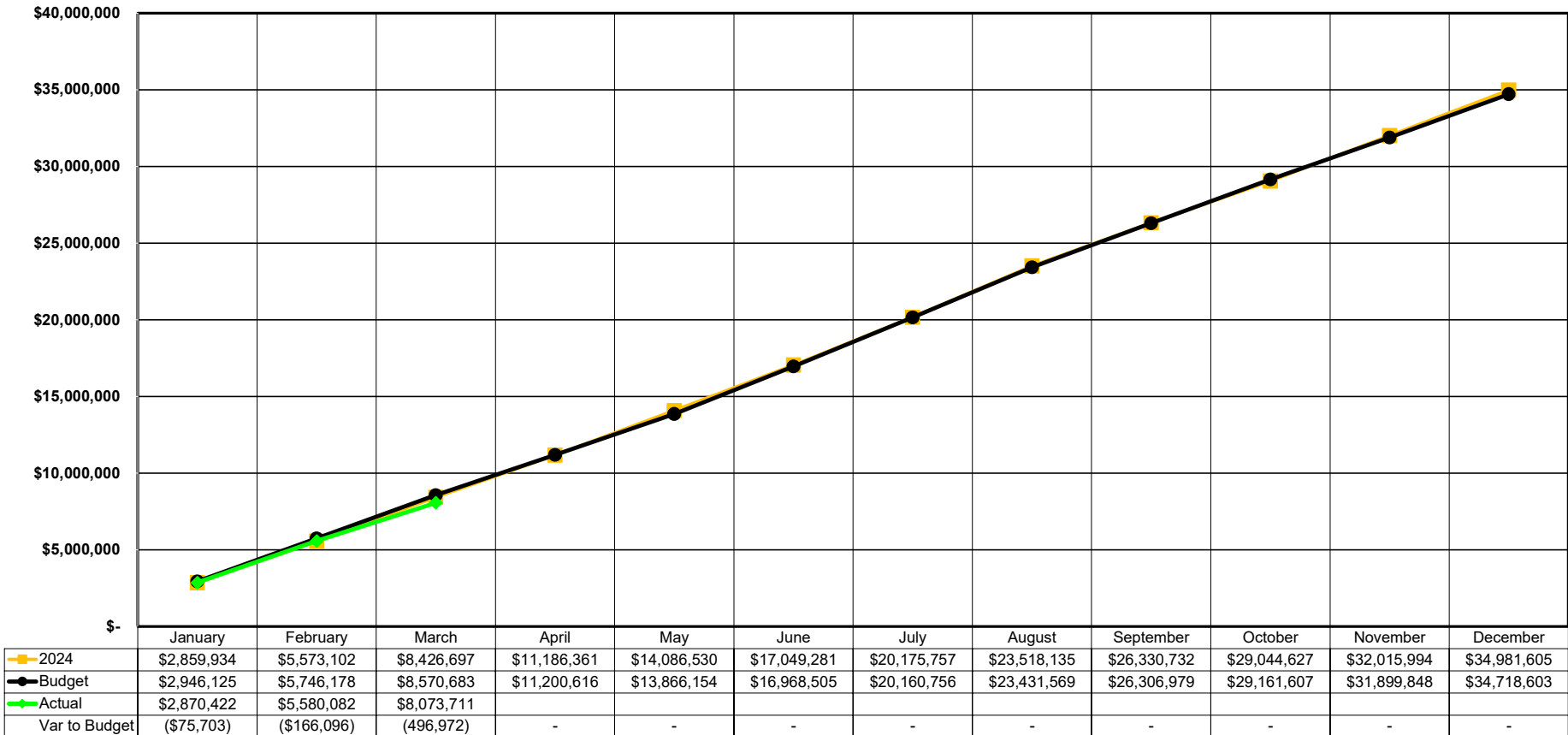
Electric Commodity Revenues

[illegible]

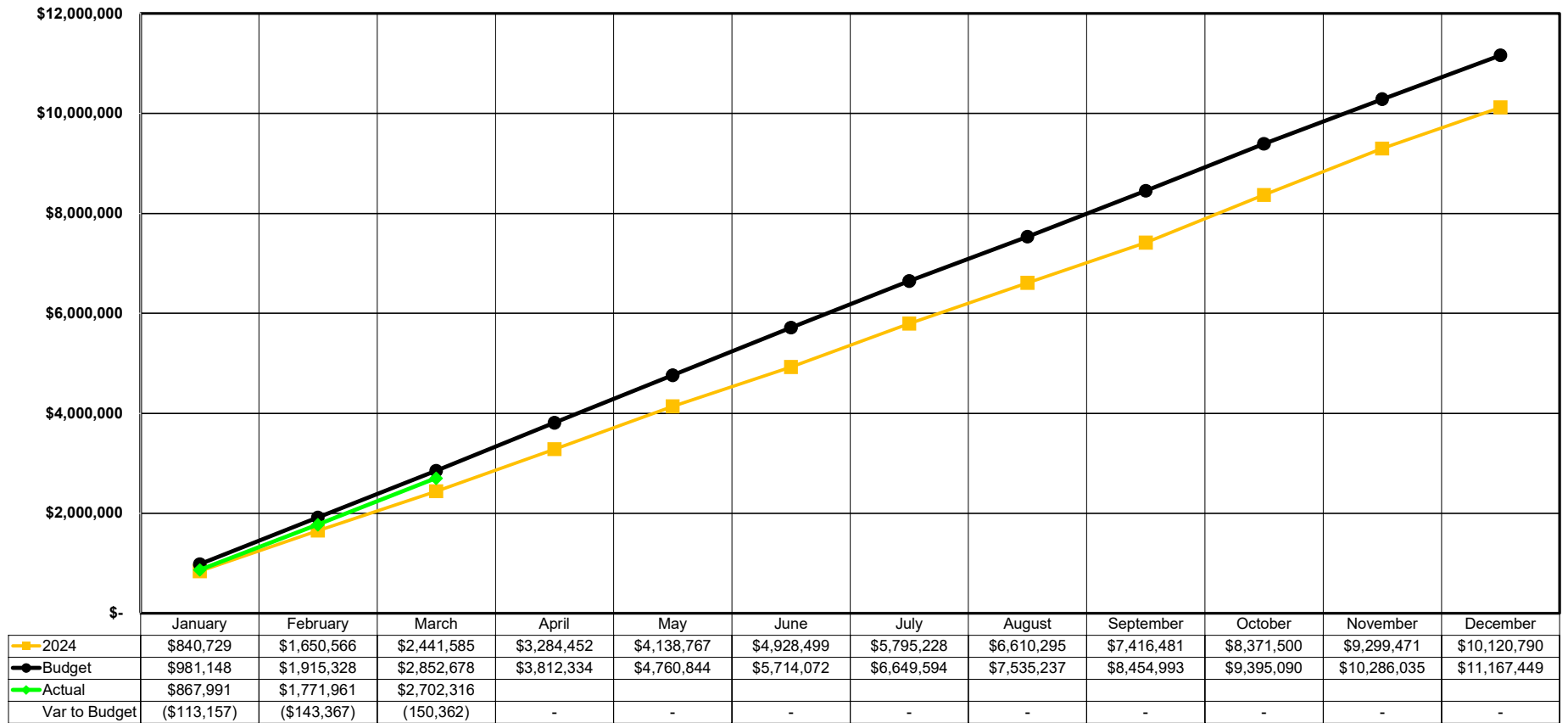
Electric Other Revenues



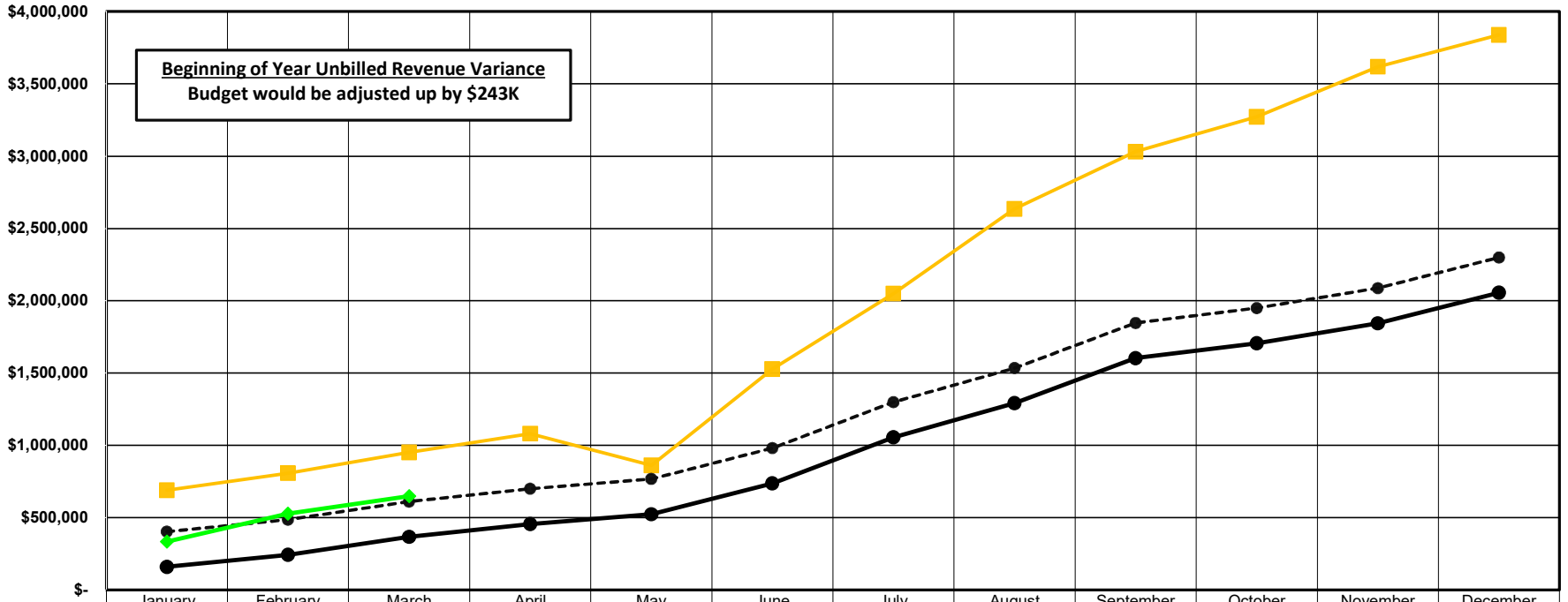
Electric Variable Costs (Purchased Power)



Electric Fixed Costs



Electric Net Income

[illegible]

Water Monthly Financial Scorecard

March 2025

	Actual	Plan	Vs. Plan	
Commodity Sold (CCF)	84,258	110,967	(26,709)	-24.1%
Commodity Revenue (000)	\$355	\$385	-\$30	-7.8%
Commodity Expense (000)	\$0	\$0	\$0	0.0%
Gross Margin (000)	\$355	\$385	(\$30)	-7.8%
Other Revenue (000)	\$54	\$45	\$9	19.8%
Other Expense (000)	\$334	\$396	-\$62	-15.7%
Net Income (000)	\$75	\$34	\$41	120.4%

Key Drivers

Commodity Revenue:

\$5K - Residential sales below plan
 \$1K - Commercial sales below plan
 \$17K - Industrial sales below plan
 \$8K - City sales below plan

Note: Unbilled revenue

Accrual (U) (\$17K) - below plan

Reversal (U) On plan

Total (U) (\$17K) - below plan

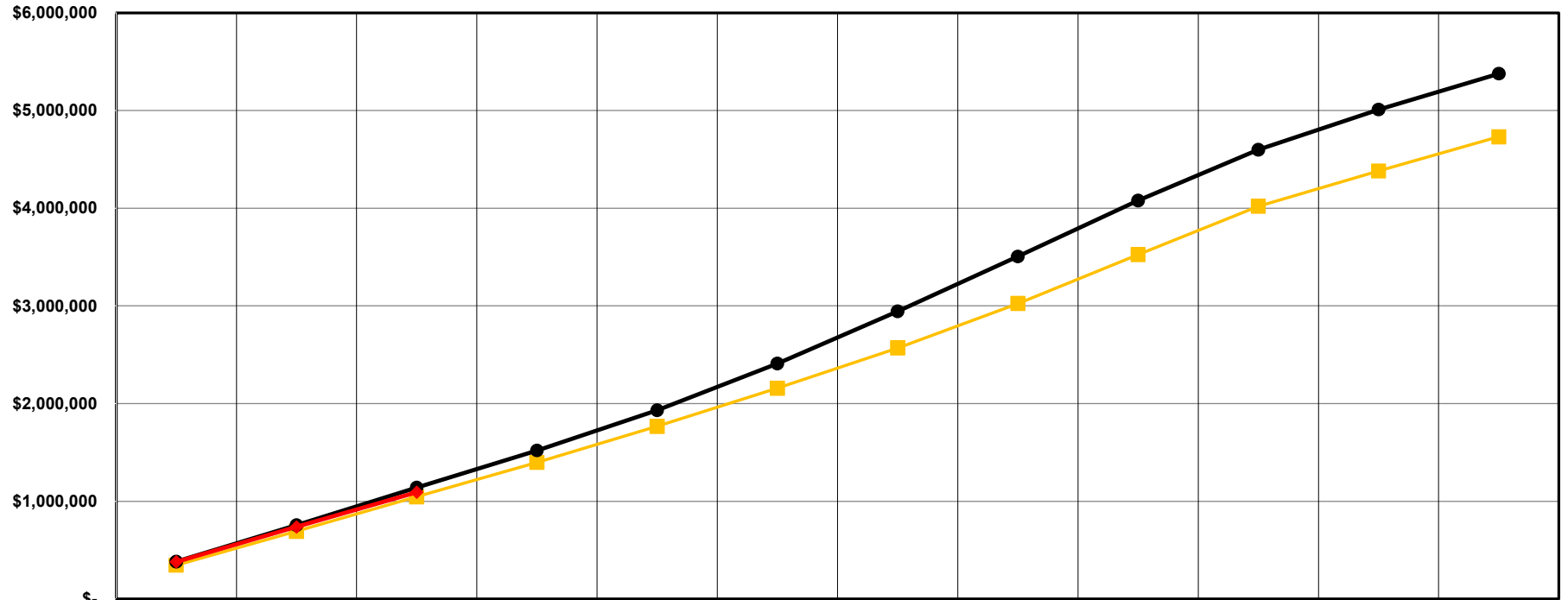
Other Revenue:

\$4K - Misc. sales above plan, FEMA pmt 2024 flood
 \$3K - Interest income above plan

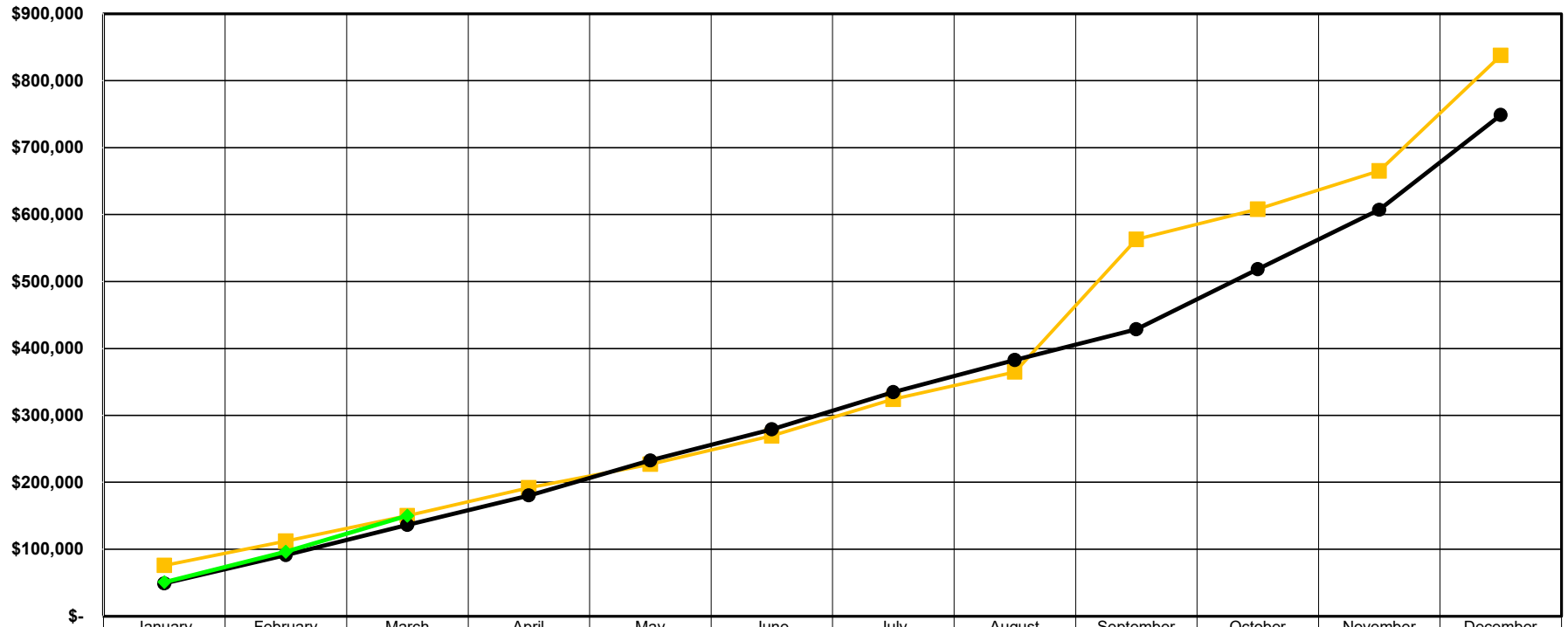
Other Expense:

\$21K - Labor/Benefits below plan
 \$10K - Admin & General expense below plan
 \$10K - Production expense below plan
 \$9K - Distribution expense below plan
 \$8K - Contributed Services below plan

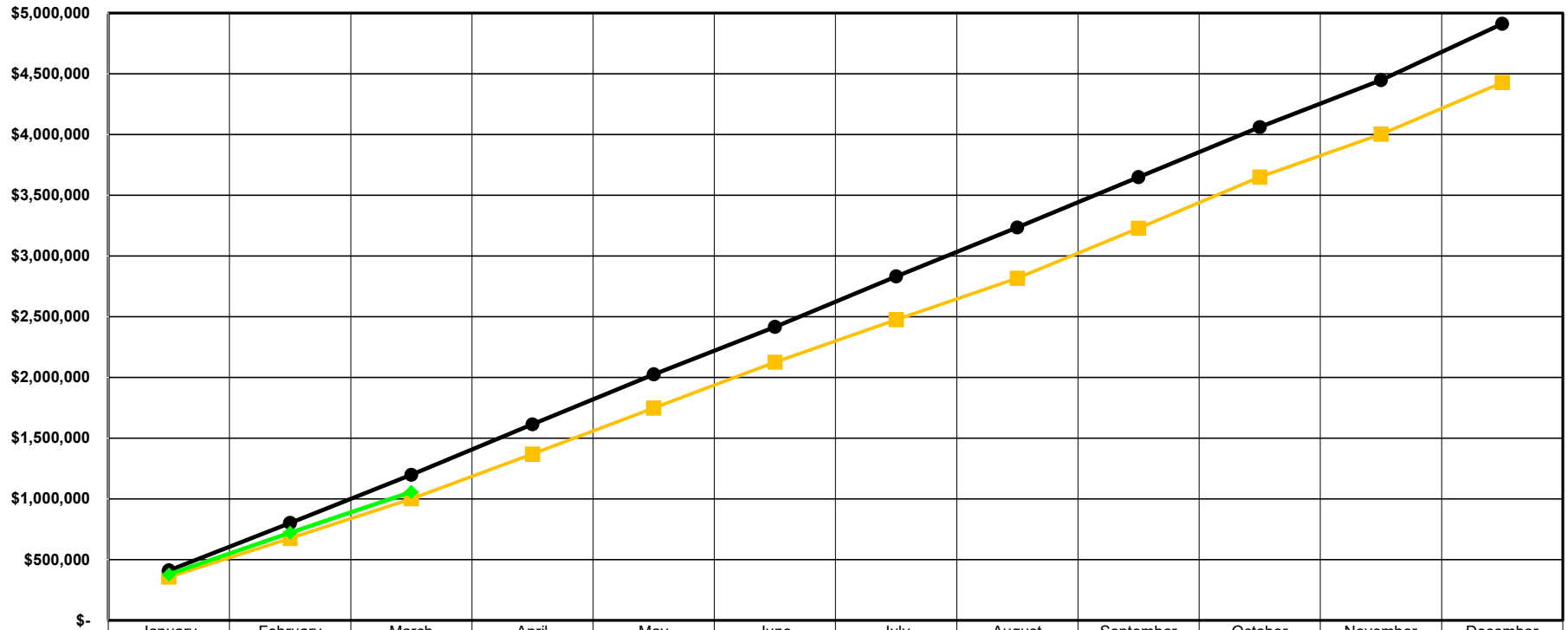
Water Commodity Revenues

[illegible]

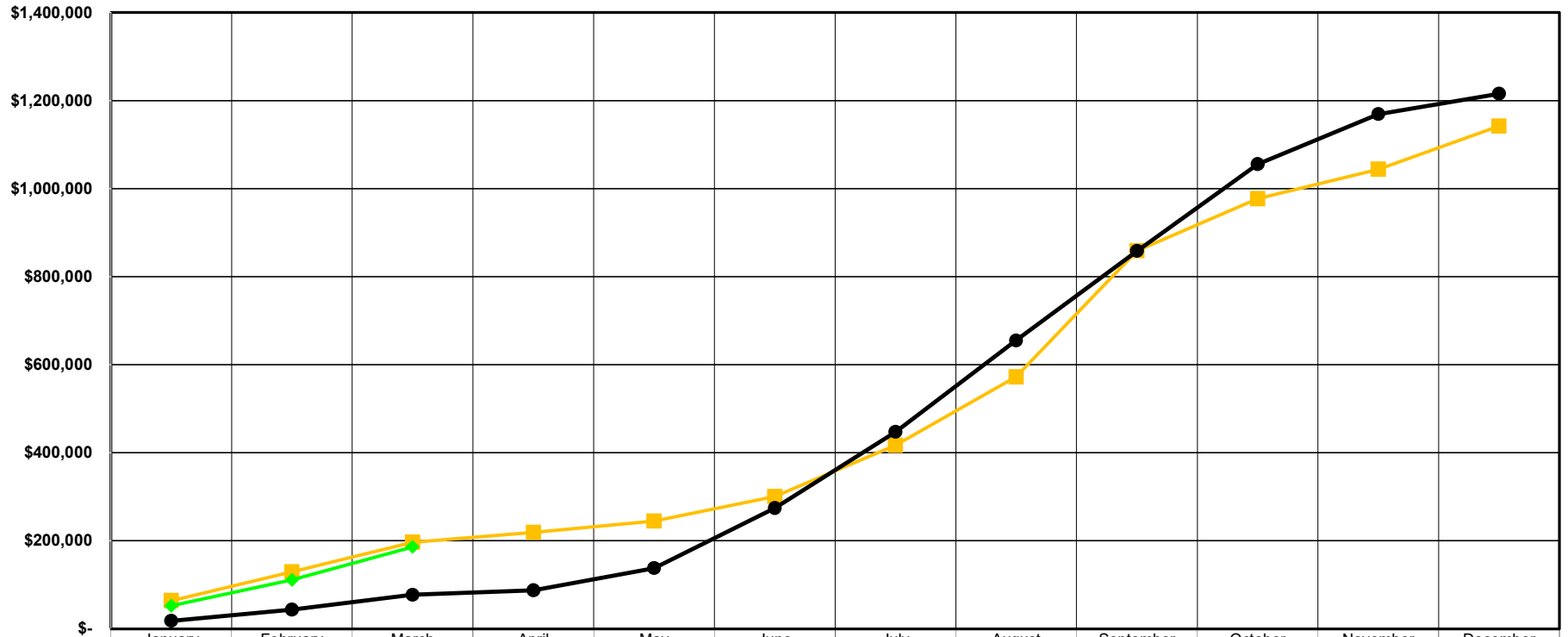
Water Other Revenues

[illegible]

Water Fixed Costs

[illegible]

Water Net Income

[illegible]

Gas Monthly Financial Scorecard

March 2025

	Actual	Plan	Vs. Plan	
Commodity Sold (CCF)	2,219,901	2,486,461	(266,560)	-10.7%
Commodity Revenue (000)	\$2,109	\$2,476	-\$367	-14.8%
Commodity Expense (000)	\$1,450	\$1,614	-\$164	-10.1%
Gross Margin (000)	\$659	\$862	(\$203)	-23.6%
Other Revenue (000)	\$60	\$63	-\$3	-4.6%
Other Expense (000)	\$529	\$536	-\$7	-1.4%
Net Income (000)	\$190	\$388	(\$198)	-51.1%

Key Drivers

Commodity Revenue:

\$302K - Residential sales below plan
 \$3K - Commercial sales above plan
 \$30K - Industrial sales above plan
 \$16K - PGA/Gas true-up revenue above plan

Note: Unbilled revenue

Accrual (U) (\$355K) below plan
 Reversal (U) (\$69K) above plan
Total (U) (\$424K) below plan

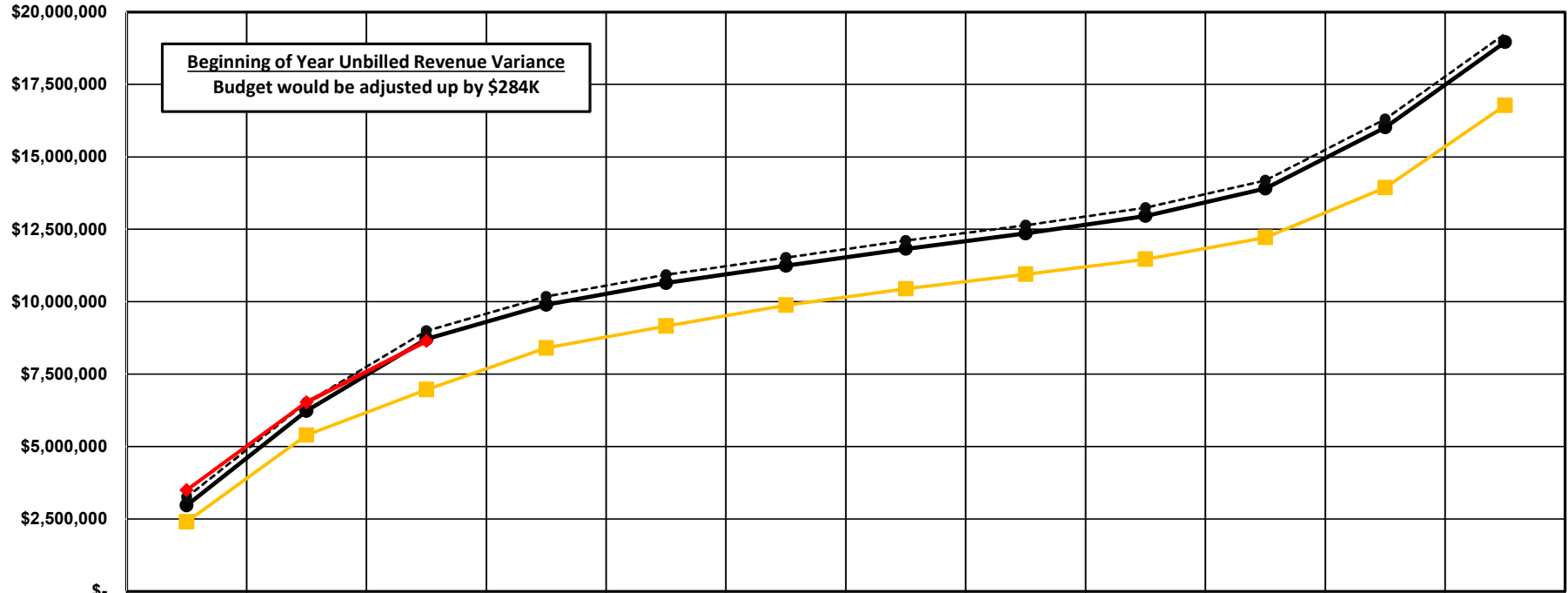
Other Revenue:

\$5K - Transportation Tariff Revenue below plan
 \$5K - Misc. sales above plan, FEMA pmt 2024 flood
 \$3K - Interest income below plan

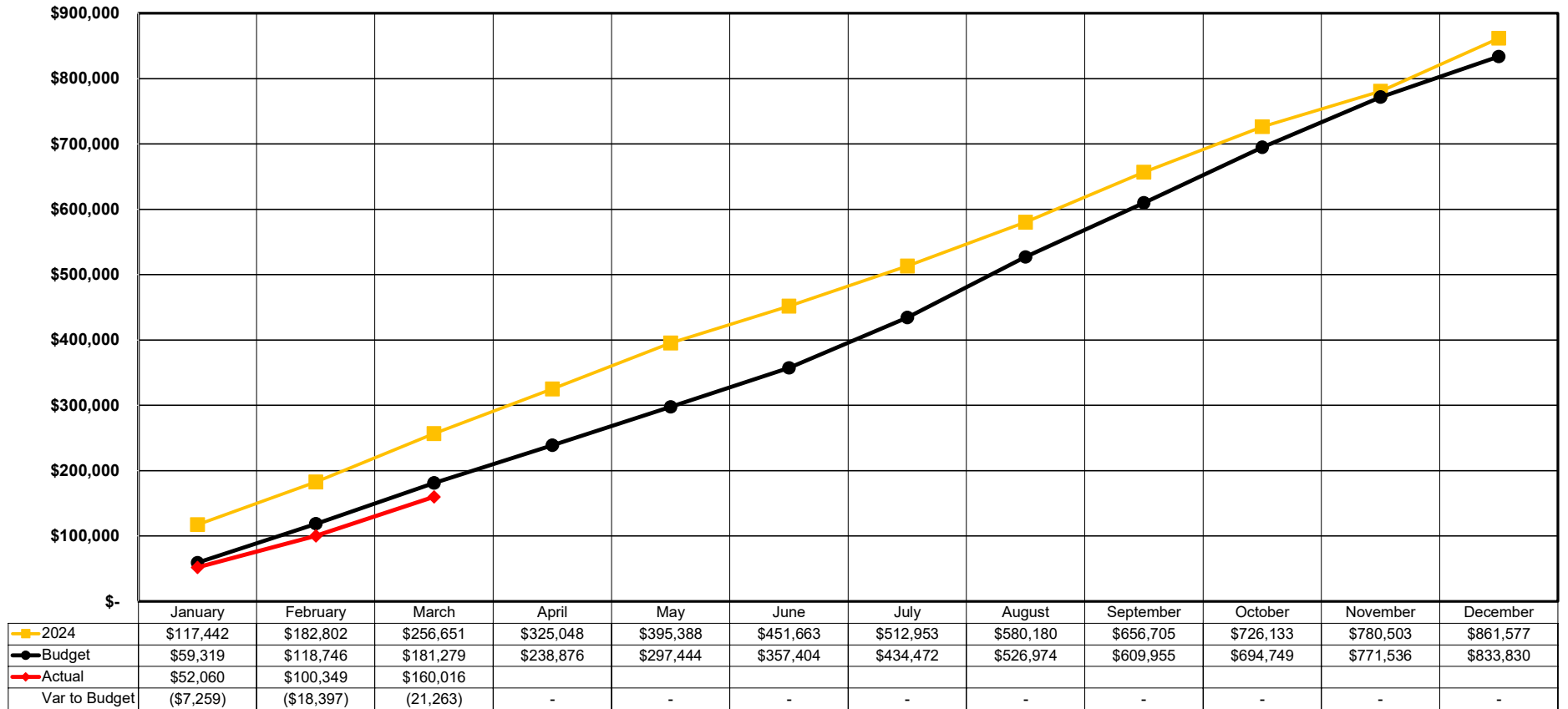
Other Expense:

\$8K - Depreciation expense below plan
 \$5K - Contributed Services expense above plan
 \$4K - Labor/Benefits below plan

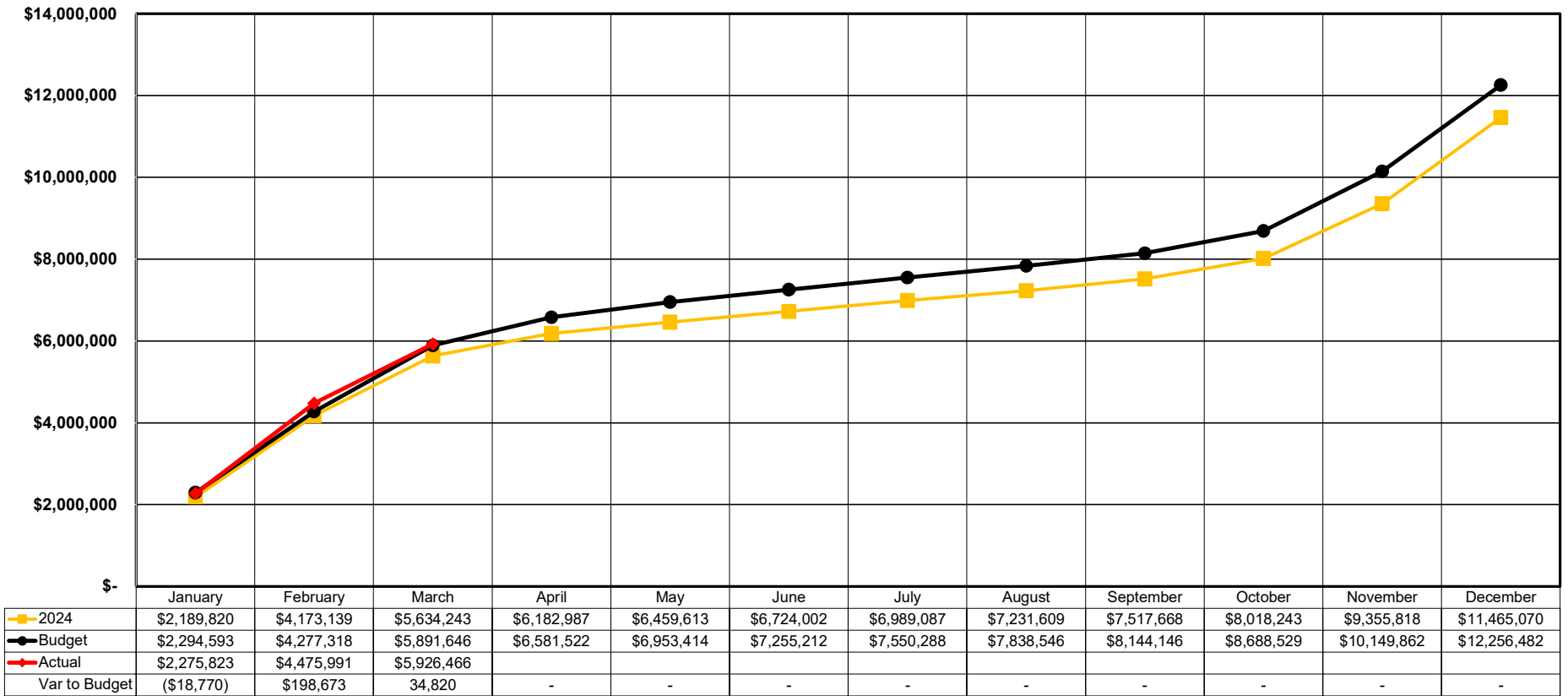
Gas Commodity Revenues

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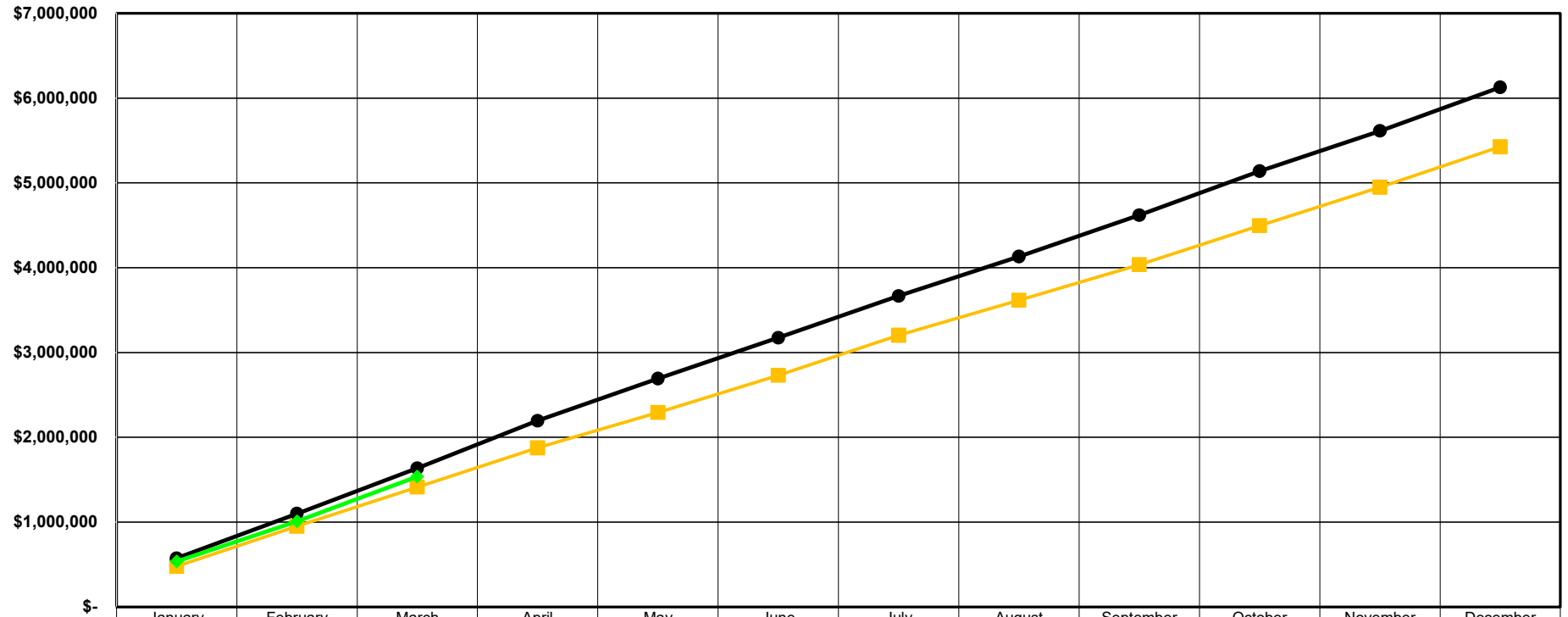
Gas Other Revenues

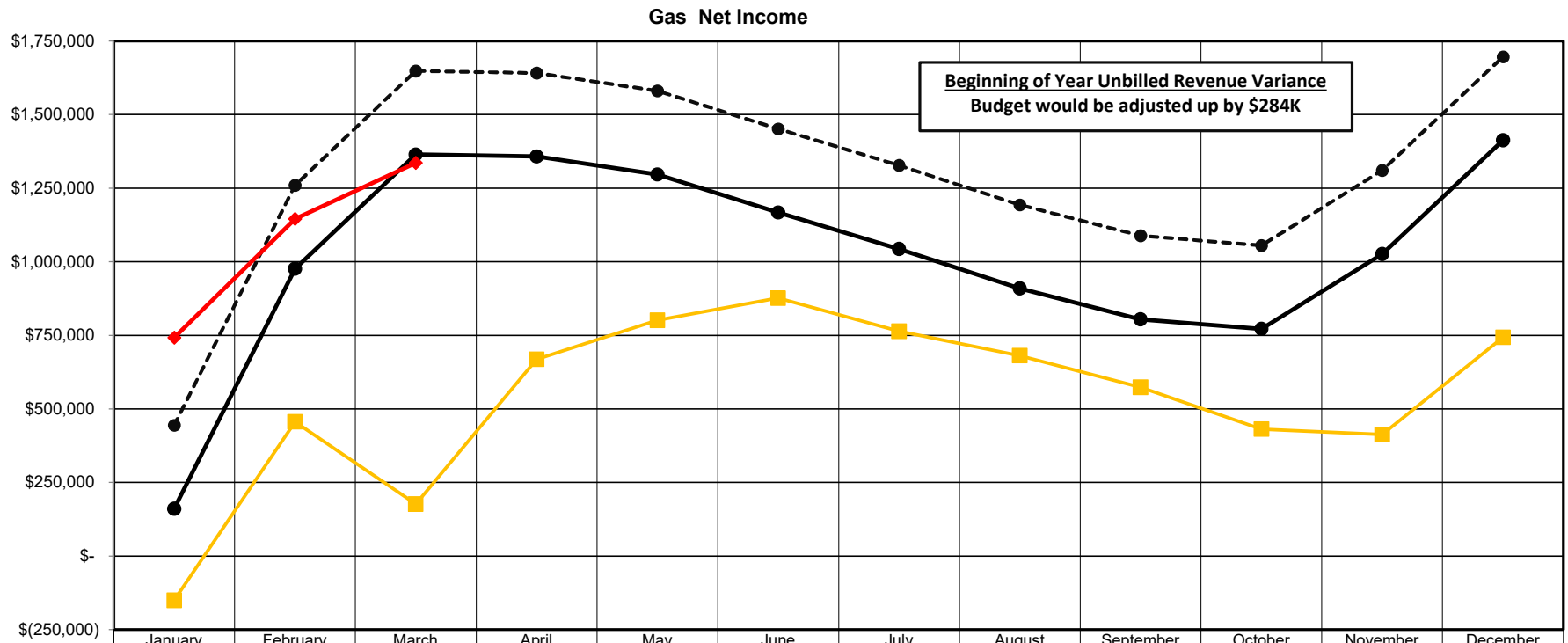


Gas Variable Costs (Purchased Gas)



Gas Fixed Costs

[illegible]

[illegible]

OWATONNA PUBLIC UTILITIES
Balance Sheet - Consolidated
Balance as of Mar 2025

	Current Year	Prior Year	Net Change
	-----	-----	-----
Current Assets			
Cash on Hand	2,400.00	2,400.00	0.00
Cash in Bank	12,116,279.97	10,063,258.67	2,053,021.30
	-----	-----	-----
Total Cash	12,118,679.97	10,065,658.67	2,053,021.30
	-----	-----	-----
Investments			
Investments	17,000,673.72	17,836,003.22	(835,329.50)
PDO Reserve Fund	1,615,000.00	1,589,000.00	26,000.00
Water Expansion Reserve	554,326.28	413,996.78	140,329.50
Land and Land Rights	660,266.23	660,266.23	0.00
	-----	-----	-----
Total Investments	19,830,266.23	20,499,266.23	(669,000.00)
	-----	-----	-----
Accounts Receivable			
Customers	5,852,127.97	5,037,553.38	814,574.59
City of Owatonna	583,696.06	557,635.56	26,060.50
Other Receivable	122,810.87	158,025.09	(35,214.22)
Miscellaneous Invoices	305,131.86	60,907.24	244,224.62
Lease Receivable	2,923,876.00	2,479,106.00	444,770.00
Interest Receivable	994,363.02	541,087.49	453,275.53
Allowance for Doubtful Accounts	(126,620.18)	(92,901.99)	(33,718.19)
	-----	-----	-----
Net Receivables	10,655,385.60	8,741,412.77	1,913,972.83
	-----	-----	-----
Other Assets			
Inventory			
Major Material	2,054,259.23	1,836,491.92	217,767.31
Minor Material	64,800.75	53,640.60	11,160.15
Chemicals/Fuel	0.00	0.00	0.00
Unbilled Revenue	1,462,427.07	1,484,378.00	(21,950.93)
Unbilled Commodity Cost Adj.	0.00	0.00	0.00
Deferred Charges	152,486.92	42,488.85	109,998.07
Prepaid Expenses	912,987.36	821,148.33	91,839.03
Deferred Outflows - Pension & OPEB	614,652.00	1,233,003.00	(618,351.00)
	-----	-----	-----
Total Other Assets	5,261,613.33	5,471,150.70	(209,537.37)
	-----	-----	-----
Total Current Assets	47,865,945.13	44,777,488.37	3,088,456.76
	-----	-----	-----
Fixed Assets			
Construction - Work in Progress	4,061,937.51	4,704,346.55	(642,409.04)
Utility Plant in Service	148,132,153.44	142,089,421.51	6,042,731.93
	-----	-----	-----
	152,194,090.95	146,793,768.06	5,400,322.89
Accumulated Depreciation	(61,076,024.63)	(58,656,707.40)	(2,419,317.23)
	-----	-----	-----
Net Fixed Assets	91,118,066.32	88,137,060.66	2,981,005.66
	-----	-----	-----
Total Assets	138,984,011.45	132,914,549.03	6,069,462.42
	=====	=====	=====

OWATONNA PUBLIC UTILITIES
Balance Sheet - Consolidated
Balance as of Mar 2025

	Current Year	Prior Year	Net Change
Liabilities and Equity			
Current Liabilities			
Accounts Payable	4,781,795.64	5,233,754.95	(451,959.31)
Accounts Payable - City of Owatonna	617,169.49	601,186.47	15,983.02
Accrued Interest on Deposits	1,601.47	1,769.59	(168.12)
Accrued Taxes	186,988.66	178,534.51	8,454.15
Customer Deposits	146,940.00	150,800.00	(3,860.00)
Total Current Payables	5,734,495.26	6,166,045.52	(431,550.26)
Other Current Payables			
Accrued Payroll Expenses	346,134.04	305,307.89	40,826.15
Deferred Credits	217,886.85	218,515.30	(628.45)
Deferred Inflows - Pension & OPEB	2,024,515.00	1,545,341.00	479,174.00
Deferred Inflows - Leases	2,827,312.00	2,407,256.00	420,056.00
Insurance Reserve	(1,047.84)	625.12	(1,672.96)
Accrued PDO Bank	1,613,911.26	1,587,858.18	26,053.08
Accrue Comp Time	6,530.32	4,252.57	2,277.75
Total Other Current Payables	7,035,241.63	6,069,156.06	966,085.57
Total Current Liabilities	12,769,736.89	12,235,201.58	534,535.31
Long-Term Liabilities			
Other Post-Employment Benefits Payable	152,110.00	152,962.00	(852.00)
Net Pension Liability	2,843,363.00	4,356,081.00	(1,512,718.00)
Total Long-Term Liabilities	2,995,473.00	4,509,043.00	(1,513,570.00)
Equity			
Net Income (Loss)	2,169,968.62	1,323,689.14	846,279.48
Retained Earnings	121,048,832.94	114,846,615.31	6,202,217.63
Total Equity	123,218,801.56	116,170,304.45	7,048,497.11
Total Liabilities and Equity	138,984,011.45	132,914,549.03	6,069,462.42

OWATONNA PUBLIC UTILITIES
Income Statement - Electric
Balance as of Mar 2025

	Current Month	Prior Year	Current YTD	Prior YTD	Budget YTD	YTD Diff \$	YTD Diff %
Commodity Revenue							
Residential	981,956	978,872	3,118,928	2,956,940	2,996,774	122,154	4.08%
Commercial	572,353	582,820	1,797,545	1,718,281	1,736,282	61,263	3.53%
Industrial & Large Commercial	1,832,067	2,080,365	5,747,154	6,184,549	6,266,440	(519,286)	(8.29%)
Streets & Parks - City	31,762	31,762	95,286	95,286	95,286	(0)	0.00%
Public Buildings - City	76,172	65,830	247,044	212,911	203,679	43,365	21.29%
Interutility - OPU	28,534	25,040	84,330	81,688	83,757	573	0.69%
Energy Acquisition Adjustment	(108,011)	(104,351)	(154,267)	19,350	(199,924)	45,657	(22.84%)
Total Commodity Revenue	3,414,833	3,660,337	10,936,020	11,269,005	11,182,294	(246,274)	(2.20%)
Other Operating Revenue							
Forfeited Discounts	10,127	11,140	31,532	39,233	36,600	(5,068)	(13.85%)
Reading & Connect Charges	5,040	4,375	11,095	14,020	12,786	(1,691)	(13.23%)
Property Rentals	355	355	67,599	65,698	66,518	1,081	1.63%
EV Charger Revenue	19	(5)	202	185	256	(54)	(21.17%)
O&M SMMPA Sub & Turbine	18,284	19,863	54,301	57,598	89,325	(35,024)	(39.21%)
Total Other Operating Revenue	33,825	35,727	164,729	176,734	205,485	(40,756)	(19.83%)
Non-Operating Revenue							
Interest Income	45,390	36,018	125,847	115,149	100,595	25,252	25.10%
Gain on Investments	0	0	27,862	70,728	22,700	5,162	22.74%
Miscellaneous Sales & Credits	9,830	413	10,979	2,318	6,750	4,229	62.65%
Supplier Credits and Dist.	33,538	47,644	121,416	153,366	158,419	(37,003)	(23.36%)
Sewer & Storm Water Admin Fee	4,936	4,624	14,808	13,872	14,808	0	0.00%
Credit from Supplier	2,260	3,233	23,010	18,149	99,750	(76,741)	(76.93%)
Energy Conservation Revenue	0	0	0	0	0	0	0.00%
Revenue from Merchandising	(59)	(107)	(177)	48	348	(525)	(150.97%)
Residential REC Revenue - SMMPA	0	0	0	0	0	0	0.00%
Total Non-Operating Revenue	95,895	91,824	323,745	373,629	403,370	(79,625)	(19.74%)
Total Revenue	3,544,553	3,787,889	11,424,494	11,819,369	11,791,149	(366,655)	(3.11%)

OWATONNA PUBLIC UTILITIES
Income Statement - Electric
Balance as of Mar 2025

	Current Month	Prior Year	Current YTD	Prior YTD	Budget YTD	YTD Diff \$	YTD Diff %
Commodity Expenses							
Purchased Power	2,493,629	2,853,595	8,073,712	8,426,697	8,570,683	(496,972)	(5.80%)
Subtotal Commodity Expenses	2,493,629	2,853,595	8,073,712	8,426,697	8,570,683	(496,972)	(5.80%)
Operating Expenses							
Production	29,094	33,014	81,282	100,437	110,622	(29,340)	(26.52%)
Transmission	7,112	3,727	18,130	9,477	49,735	(31,605)	(63.55%)
Distribution	342,791	231,630	921,037	757,035	879,118	41,919	4.77%
Customer Acct & Collections	72,444	71,221	219,625	218,624	236,043	(16,418)	(6.96%)
Administrative & General	157,072	152,027	474,709	427,081	556,988	(82,279)	(14.77%)
Stockroom	5,385	5,941	14,930	12,140	17,516	(2,586)	(14.76%)
Other Operating	3,552	2,714	10,899	11,168	14,992	(4,093)	(27.30%)
Subtotal Operating Expenses	617,449	500,273	1,740,613	1,535,962	1,865,014	(124,401)	(6.67%)
Capitalized Expenses	0	0	0	0	0	0	0.00%
Total Operating Expenses	3,111,078	3,353,868	9,814,325	9,962,659	10,435,697	(621,372)	(5.95%)
Income (Loss) Before Depr & Other Exp	433,474	434,020	1,610,169	1,856,710	1,355,452	254,717	18.79%
Other Expenses							
Contributions in Aid to Construction	(10,354)	(10,354)	(31,062)	(31,062)	(31,062)	0	0.00%
Depreciation	218,501	208,004	648,205	630,409	702,048	(53,843)	(7.67%)
Gain/Loss on Asset	(1,822)	(2,417)	(1,822)	(2,417)	0	(1,822)	0.00%
Contributed Services	106,581	95,512	346,381	308,692	316,678	29,703	9.38%
Total Other Expenses	312,906	290,745	961,702	905,623	987,664	(25,962)	(2.63%)
Total Expenses	3,423,984	3,644,613	10,776,027	10,868,281	11,423,361	(647,334)	(5.67%)
Net Income (Loss)	120,569	143,276	648,467	951,087	367,788	280,679	76.32%

OWATONNA PUBLIC UTILITIES
Income Statement - Water
Balance as of Mar 2025

	Current Month	Prior Year	Current YTD	Prior YTD	Budget YTD	YTD Diff \$	YTD Diff %
Commodity Revenue							
Residential	241,880	227,294	741,196	678,793	738,708	2,488	0.34%
Commercial	55,339	53,519	166,557	155,232	164,696	1,861	1.13%
Industrial & Large Commercial	48,709	57,834	150,532	166,346	185,551	(35,019)	(18.87%)
Public Buildings - City	8,476	14,557	32,905	44,392	49,796	(16,891)	(33.92%)
Interutility - OPU	690	726	1,546	1,829	1,385	161	11.65%
Total Commodity Revenue	355,093	353,929	1,092,736	1,046,592	1,140,136	(47,400)	(4.16%)
Other Operating Revenue							
Forfeited Discounts	1,838	1,967	5,727	5,802	5,300	427	8.06%
Reading & Connect Charges	75	60	100	105	97	3	3.09%
Water Access Charges	1,250	0	2,500	0	2,434	66	2.71%
Property Rentals	22,082	17,594	57,968	52,783	58,060	(92)	(0.16%)
Total Other Operating Revenue	25,245	19,621	66,295	58,690	65,891	404	0.61%
Non-Operating Revenue							
Contributions in Aid of Construction	0	0	0	8,500	0	0	0.00%
Interest Income	21,416	15,973	63,674	42,822	53,649	10,025	18.69%
Gain on Investments	0	0	7,302	32,802	6,500	802	12.33%
Miscellaneous Sales & Credits	4,757	61	5,579	488	3,000	2,579	85.98%
Sewer & Storm Water Admin Fees	2,413	2,261	7,239	6,783	7,239	0	0.00%
Total Non-Operating Revenue	28,586	18,295	83,794	91,395	70,388	13,406	19.05%
Total Revenue	408,924	391,845	1,242,825	1,196,677	1,276,415	(33,590)	(2.63%)

OWATONNA PUBLIC UTILITIES
Income Statement - Water
Balance as of Mar 2025

	Current Month	Prior Year	Current YTD	Prior YTD	Budget YTD	YTD Diff \$	YTD Diff %
Operating Expenses							
Production	59,551	56,680	191,398	169,487	207,758	(16,360)	(7.87%)
Distribution	84,143	70,022	277,952	242,073	328,215	(50,263)	(15.31%)
Customer Acct & Collections	29,990	30,779	95,665	95,635	104,718	(9,053)	(8.65%)
Administrative & General	90,553	91,196	266,390	263,217	298,393	(32,003)	(10.73%)
Stockroom	2,617	2,887	7,833	5,137	8,565	(732)	(8.55%)
WSLPP Expenses	0	0	0	0	0	0	0.00%
Other Operating	4,189	3,912	13,634	16,835	23,335	(9,701)	(41.58%)
Subtotal Operating Expenses	271,042	255,476	852,872	792,384	970,984	(118,112)	(12.16%)
Capitalized Expenses	0	0	0	0	0	0	0.00%
Total Operating Expenses	271,042	255,476	852,872	792,384	970,984	(118,112)	(12.16%)
Income (Loss) Before Depr & Other Exp	137,882	136,369	389,953	404,293	305,431	84,522	27.67%
Other Expenses							
Contributions in Aid to Construction	(6,025)	(6,025)	(18,075)	(18,075)	(18,075)	0	0.00%
Depreciation	61,286	60,221	182,864	180,574	196,161	(13,297)	(6.78%)
Gain/Loss on Asset	(902)	0	5,578	0	0	5,578	0.00%
Contributed Services	8,759	15,088	33,803	45,540	50,095	(16,292)	(32.52%)
Total Other Expenses	63,117	69,284	204,170	208,039	228,181	(24,011)	(10.52%)
Total Expenses	334,159	324,760	1,057,042	1,000,423	1,199,165	(142,123)	(11.85%)
Net Income (Loss)	74,765	67,085	185,783	196,254	77,250	108,533	140.50%

OWATONNA PUBLIC UTILITIES
Income Statement - Gas
Balance as of Mar 2025

	Current Month	Prior Year	Current YTD	Prior YTD	Budget YTD	YTD Diff \$	YTD Diff %
Commodity Revenue							
Residential	806,541	792,513	3,806,946	3,343,024	3,813,328	(6,382)	(0.17%)
Commercial	496,029	360,180	1,852,176	1,507,837	1,814,545	37,631	2.07%
Industrial & Large Commercial	582,679	625,310	2,294,998	2,209,576	2,473,470	(178,472)	(7.22%)
Public Buildings - City	38,959	37,870	168,296	151,386	156,062	12,234	7.84%
Interutility - OPU	4,966	4,952	24,152	20,432	24,778	(626)	(2.53%)
Gas Cost True Up Revenue	116,936	(51,498)	(13,755)	342,627	0	(13,755)	0.00%
Purchased Gas Adjustment	63,105	(199,694)	506,410	(608,062)	428,114	78,296	18.29%
Total Commodity Revenue	2,109,215	1,569,634	8,639,223	6,966,820	8,710,297	(71,074)	(0.82%)
Other Operating Revenue							
Forfeited Discounts	13,130	12,565	33,034	30,532	38,300	(5,266)	(13.75%)
Reading & Connect Charges	95	25	160	185	163	(3)	(1.84%)
Gas Transportation Tariff	5,285	11,940	16,729	32,972	31,991	(15,262)	(47.71%)
Total Other Operating Revenue	18,510	24,530	49,923	63,688	70,454	(20,531)	(29.14%)
Non-Operating Revenue							
Interest Income	30,007	45,754	92,553	125,584	97,092	(4,539)	(4.68%)
Gain on Investments	0	0	(1,619)	56,390	(1,000)	(619)	61.93%
Sewer and Storm Water Admin Fees	3,620	3,391	10,860	10,173	10,860	0	0.00%
Miscellaneous Sales & Credits	7,531	174	8,299	816	3,780	4,519	119.56%
Energy Conservation Revenue	0	0	0	0	0	0	0.00%
Revenue from Merchandising	0	0	0	0	93	(93)	(100.00%)
Total Non-Operating Revenue	41,158	49,319	110,093	192,963	110,825	(732)	(0.66%)
Total Revenue	2,168,882	1,643,483	8,799,239	7,223,471	8,891,576	(92,337)	(1.04%)

OWATONNA PUBLIC UTILITIES
Income Statement - Gas
Balance as of Mar 2025

	Current Month	Prior Year	Current YTD	Prior YTD	Budget YTD	YTD Diff \$	YTD Diff %
Commodity Expenses							
Purchased Gas	1,450,474	1,461,104	5,926,466	5,634,243	5,891,646	34,820	0.59%
Subtotal Commodity Expenses	1,450,474	1,461,104	5,926,466	5,634,243	5,891,646	34,820	0.59%
Operating Expenses							
Production	4,874	3,945	24,191	14,623	19,918	4,273	21.46%
Distribution	176,454	146,440	479,420	416,735	498,428	(19,008)	(3.81%)
Customer Acct & Collections	49,675	50,037	153,842	151,902	164,525	(10,683)	(6.49%)
Administrative & General	182,498	156,150	505,999	465,201	531,316	(25,317)	(4.77%)
Stockroom	3,925	4,329	11,759	7,704	12,845	(1,086)	(8.46%)
Other Operating	5,750	5,295	17,945	20,309	29,193	(11,248)	(38.53%)
Subtotal Operating Expenses	423,177	366,196	1,193,156	1,076,473	1,256,225	(63,069)	(5.02%)
Capitalized Expenses	0	0	0	0	0	0	0.00%
Total Operating Expenses	1,873,651	1,827,300	7,119,622	6,710,716	7,147,871	(28,249)	(0.40%)
Income (Loss) Before Depr & Other Exp	295,231	(183,817)	1,679,617	512,755	1,743,705	(64,088)	(3.68%)
Other Expenses							
Contributions in Aid to Construction	(3,911)	(3,911)	(11,733)	(11,733)	(11,733)	0	0.00%
Depreciation	72,182	67,494	214,877	202,504	241,206	(26,329)	(10.92%)
Gain/Loss on Asset	(1,354)	0	(42,419)	0	0	(42,419)	0.00%
Contributed Services	38,814	32,494	183,174	145,637	150,006	33,168	22.11%
Total Other Expenses	105,731	96,078	343,898	336,408	379,479	(35,581)	(9.38%)
Total Expenses	1,979,382	1,923,378	7,463,520	7,047,124	7,527,350	(63,830)	(0.85%)
Net Income (Loss)	189,500	(279,895)	1,335,719	176,348	1,364,226	(28,507)	(2.09%)

Owatonna Public Utilities
Uncollectible Accounts Activity
March 2025

Write-offs:

Bankruptcies
Uncollectibles
Small balances
Total Write-offs

2025			
March		Year-to-date	
# of accts	\$\$	# of accts	\$\$
		1	\$ 1,692.20
13	\$ 5,459.78	47	\$ 21,534.61
	\$ -	3	\$ 7.77
13	\$ 5,459.78	51	\$ 23,234.58
27	\$ 7,724.22	56	\$ 22,137.12
27	\$ 7,724.22	56	\$ 22,137.12

Collections:

Collections
Total Collections

2024			
March		Year-to-date	
# of accts	\$\$	# of accts	\$\$
		0	\$ -
16	\$ 12,943.90	52	\$ 44,587.09
1	\$ 2.00	3	\$ 6.50
17	\$ 12,945.90	55	\$ 44,593.59
19	\$ 7,967.15	51	\$ 20,292.50
19	\$ 7,967.15	51	\$ 20,292.50

**Owatonna Public Utilities
Investment Report, Electric
3/31/2025**

Financial Institution	Month Invested	Maturity Month	Term (Mos)	Current Interest Rate	Balance March 2024	Balance February 2025	Balance March 2025	
Operating Funds:								
Acct# 110378948	Bremer Bank			0.00%	1,031,447.29	(1,619,586.10)	(257,554.33)	
Cash on Hand	None			0.00%	960.00	960.00	960.00	
Total Operating Funds					1,032,407.29	(1,618,626.10)	(256,594.33)	
Money Market & Savings:								
Acct# 26032391	Raymond James			0.15%	3,790.49	1,050.25	250,545.06	
Acct# 672631288	Bremer Bank			3.02%	4,123,199.34	6,453,494.70	5,171,966.73	
Acct# RP-57586-CE	UBS Financial Services			0.00%	7,067.40	4,570.18	4,570.28	
Total MM & Savings					4,134,057.23	6,459,115.13	5,427,082.07	Change PM
Subtotal Cash, Electric					5,166,464.52	4,840,489.03	5,170,487.74	329,998.71
Certificates of Deposit:								
CD #2027506M2	Commonwealth Bus Bk	Mar-20	Mar-25	60	1.25%	249,000.00	-	
CD #1603877	Community Bank Owatonna	Dec-22	Dec-25	36	4.25%	1,000,000.00	1,000,000.00	
CD #2000051130	Home Federal Savings	Mar-23	Mar-26	36	4.06%	1,000,000.00	1,000,000.00	
CD #14042TFD4	Capital One Bank USA	Apr-22	Apr-26	48	2.60%	245,000.00	245,000.00	
CD #1603876	Community Bank Owatonna	Dec-22	Dec-26	48	4.25%	1,500,000.00	1,500,000.00	
CD #68676797	Bremer Bank	Feb-24	Feb-27	36	4.00%	600,000.00	600,000.00	
CD #07371CG37	Beal Bank NV	Feb-22	Feb-27	60	1.85%	245,000.00	245,000.00	
CD #07371AYL1	Beal Bank Plano TX	Feb-22	Feb-27	60	1.85%	245,000.00	245,000.00	
CD #1604001	Community Bank Owatonna	Mar-23	Mar-28	60	4.25%	900,000.00	900,000.00	
CD #1604635	Community Bank Owatonna	Nov-24	Nov-28	48	3.80%	750,000.00	750,000.00	
CD #2000058550	Home Federal Savings	Feb-24	Feb-29	60	3.95%	900,000.00	900,000.00	
CD #3012915	Profinium	Nov-24	Nov-29	60	4.00%	500,000.00	500,000.00	
Total Certificates of Deposit					7,131,000.00	8,134,000.00	7,885,000.00	Change PM
Total Funds, Electric					12,297,464.52	12,974,489.03	13,055,487.74	80,998.71
Restricted Funds:								
Unspent Capital from Work Orders Approved in Prior Years						1,235,625.21	1,528,504.72	
PDO Reserve					882,000.00	780,000.00	783,000.00	
Consumer Deposits					52,990.00	52,980.00	52,750.00	
PIES revolving loan fund					250,000.00	250,000.00	250,000.00	
Total Restricted Funds					1,184,990.00	2,318,605.21	2,614,254.72	Change PM
Net Unrestricted Funds, Electric					11,112,474.52	10,655,883.82	10,441,233.02	(214,650.80)
Required Reserves:								
Operating Reserve Minimum Requirement					4,114,060.00	4,729,439.00	4,729,439.00	
Capital Reserve Minimum Requirement					4,742,166.00	5,390,077.00	5,390,077.00	
Total Reserve Minimum Requirement					8,856,226.00	10,119,516.00	10,119,516.00	% of Target
Excess Unrestricted Reserves, Electric					2,256,248.52	536,367.82	321,717.02	103.2%

Plans For Future Capital Reserves or Excess Reserves

Security Systems for Facilities - approx. \$0.6 million (2023-2029)
New Service Territory - approx. \$0.8 million (2022-2027)
East Owatonna Substation Expansion approx. \$3.1 million (2025-2029)

**Owatonna Public Utilities
Investment Report, Water
3/31/2025**

Financial Institution	Month Invested	Maturity Month	Term (Mos)	Current Interest Rate	Balance March 2024	Balance February 2025	Balance March 2025	
Operating Funds:								
Acct# 110378948	Bremer Bank			0.00%	1,094,219.87	264,324.07	(155,899.34)	
Cash on Hand	None			0.00%	480.00	480.00	480.00	
Total Operating Funds					1,094,699.87	264,804.07	(155,419.34)	
Money Market & Savings:								
Acct# 26032391	Raymond James			0.15%	9,376.58	4,123.13	4,123.83	
Acct# 672631288	Bremer			3.02%	938,240.59	3,014,581.87	3,534,605.55	
Total MM & Savings					947,617.17	3,018,705.00	3,538,729.38	Change PM
Subtotal Cash, Water					2,042,317.04	3,283,509.07	3,383,310.04	99,800.97
Certificates of Deposit:								
CD #1603677	Community Bank Owatonna	Apr-22	Apr-25	36	2.25%	500,000.00	500,000.00	
CD #02589AE40	American Express	Oct-22	Oct-25	36	4.35%	244,000.00	244,000.00	
CD #2000037641	Home Federal Svg Bank	Dec-22	Dec-25	36	3.29%	225,000.00	225,000.00	
CD #3002610	Profinium	Mar-23	Mar-26	36	4.00%	400,000.00	400,000.00	
CD #160203194	Bremer Bank	Nov-24	Nov-26	24	4.15%	500,000.00	500,000.00	
CD #1603878	Community Bank Owatonna	Dec-22	Dec-26	48	4.25%	500,000.00	500,000.00	
CD #838734581	Bremer Bank	Feb-24	Feb-27	36	4.00%	750,000.00	750,000.00	
CD #61773TDG5	Morgan Stanley Bank NA	Apr-22	Apr-27	60	2.75%	246,000.00	246,000.00	
CD #1604002	Community Bank Owatonna	Mar-23	Mar-28	60	4.25%	500,000.00	500,000.00	
CD #2000058557	Home Federal Savings	Feb-24	Feb-29	60	3.95%	250,000.00	250,000.00	
Total Certificates of Deposit					4,358,000.00	4,115,000.00	4,115,000.00	Change PM
Total Funds, Water					6,400,317.04	7,398,509.07	7,498,310.04	99,800.97
Restricted Funds:								
Unspent Capital from Work Orders Approved in Prior Years						1,145,312.87	1,145,312.87	
PDO Reserve					316,000.00	373,000.00	375,000.00	
Consumer Deposits					8,610.00	7,060.00	6,990.00	
Water Service Line Protection Program Balance					200,696.81	226,054.59	231,503.79	
Water Expansion (excess/shortage compared to reserve requirement total)					413,996.78	553,076.28	554,326.28	
Total Restricted Funds					939,303.59	2,304,503.74	2,313,132.94	Change PM
Net Unrestricted Funds, Water					5,461,013.45	5,094,005.33	5,185,177.10	91,171.77
Required Reserves:								
Operating Reserve Minimum Requirement					878,022.00	850,793.00	850,793.00	
Capital Reserve Minimum Requirement					2,871,669.00	3,052,551.00	3,052,551.00	
Water Expansion Reserve					-	-	-	
Total Reserve Minimum Requirement					3,749,691.00	3,903,344.00	3,903,344.00	% of Target
Excess Unrestricted Reserves, Water					1,711,322.45	1,190,661.33	1,281,833.10	132.8%

Plans For Future Capital Reserves or Excess Reserves

Water Tower Reconditioning - approx. \$4.4 million (2025-2029)
New Well - approx. \$3.9 million (2026-2027)

**Owatonna Public Utilities
Investment Report, Gas
3/31/2025**

Financial Institution		Month Invested	Maturity Month	Term (Mos)	Current Interest Rate	Balance March 2024	Balance February 2025	Balance March 2025	
Operating Funds:									
Acct# 110378948	Bremer Bank				0.00%	(2,950,321.49)	953,552.43	(141,561.52)	
Cash on Hand	None				0.00%	960.00	960.00	960.00	
Total Operating Funds						(2,949,361.49)	954,512.43	(140,601.52)	
Money Market & Savings:									
Acct# 1AB21566	Wells Fargo				0.00%	11,378.05	-	-	
Acct# 26032391	Raymond James				0.15%	15,850.92	15,311.72	19,562.02	
Acct# 97174	HomeTown Credit Union				0.00%	10.00	-	-	
Acct# 672631288	Bremer Bank				3.02%	5,735,448.72	1,927,159.44	3,652,448.26	
Total MM & Savings						5,762,687.69	1,942,471.16	3,672,010.28	Change PM
Subtotal Cash, Gas						2,813,326.20	2,896,983.59	3,531,408.76	634,425.17
Certificates of Deposit:									
CD #32022RTQ0	1st Financial Bank	Oct-22	Apr-25	30	4.10%		247,000.00	247,000.00	
CD #06051V5P7	Bank of America	Nov-23	May-25	18	5.30%		242,000.00	242,000.00	
CD #412022DA0	Hardin County Savings	Feb-22	Aug-25	42	1.30%		245,000.00	245,000.00	
CD #91823MBD6	VCC Bank	Oct-22	Oct-25	36	4.10%		248,000.00	248,000.00	
CD #949764JD7	Wells Fargo	Nov-23	Nov-25	24	5.35%		248,000.00	248,000.00	
CD #15118RTF4	Celtic Bank Corp	Dec-19	Dec-25	72	1.90%		249,000.00	249,000.00	
CD #3002620	Profinium	Mar-23	Mar-26	36	4.00%		600,000.00	600,000.00	
CD #254673V45	Discover Bank	Oct-22	Oct-26	48	4.45%		243,000.00	243,000.00	
CD #01882MAJ1	Alliant Credit Union	Nov-23	Nov-26	36	5.60%		248,000.00	248,000.00	
CD #1603879	Community Bank Owatonna	Dec-22	Dec-26	48	4.25%		1,250,000.00	1,250,000.00	
CD #167527928	Bremer Bank	Feb-24	Feb-27	36	4.00%		650,000.00	650,000.00	
CD #3012930	Profinium	Nov-24	Nov-27	36	4.30%		500,000.00	500,000.00	
CD #1604003	Community Bank Owatonna	Mar-23	Mar-28	60	4.25%		600,000.00	600,000.00	
CD #930260981	Bremer Bank	Nov-24	Jan-28	48	3.80%		750,000.00	750,000.00	
CD #2000058564	Home Federal Savings	Feb-24	Feb-29	60	3.95%		850,000.00	850,000.00	
Total Certificates of Deposit						8,350,000.00	7,170,000.00	7,170,000.00	
Other:									
Land Holdings						660,266.23	660,266.23	660,266.23	
Total Other						660,266.23	660,266.23	660,266.23	Change PM
Total Funds, Gas						11,823,592.43	10,727,249.82	11,361,674.99	634,425.17
Restricted Funds:									
Unspent Capital from Work Orders Approved in Prior Years							1,011,852.35	1,005,770.09	
PDO Reserve						391,000.00	452,000.00	457,000.00	
Consumer Deposits						89,200.00	87,950.00	87,200.00	
Land Holdings						660,266.23	660,266.23	660,266.23	
Total Restricted / Non-Liquid Funds						1,140,466.23	2,212,068.58	2,210,236.32	Change PM
Net Unrestricted Funds, Gas						10,683,126.20	8,515,181.24	9,151,438.67	636,257.43
Required Reserves:									
Operating Reserve Minimum Requirement						2,493,311.00	3,194,424.00	3,194,424.00	
Capital Reserve Minimum Requirement						2,219,523.00	2,299,715.00	2,299,715.00	
Total Reserve Minimum Requirement						4,712,834.00	5,494,139.00	5,494,139.00	% of Target
Excess Unrestricted Reserves, Gas						5,970,292.20	3,021,042.24	3,657,299.67	166.6%

Plans For Future Capital Reserves or Excess Reserves

Gas Connection Between Border Stations - approx. \$2.0 million (2026)

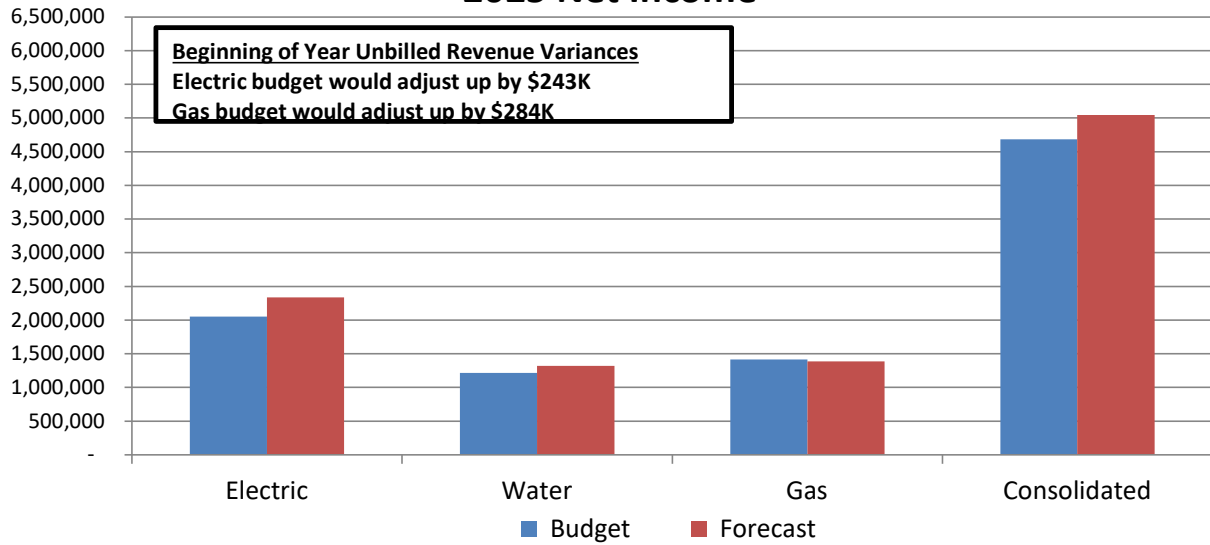
**Owatonna Public Utilities
Investment Report, Consolidated
3/31/2025**

	Financial Institution	Month Invested	Maturity Month	Term (Mos)	Current Interest Rate	Balance March 2024	Balance February 2025	Balance March 2025	
Operating Funds:									
Acct# 110378948	Bremer Bank				0.00%	(824,654.33)	(401,709.60)	(555,015.19)	
Cash on Hand	None				0.00%	2,400.00	2,400.00	2,400.00	
Total Operating Funds						(822,254.33)	(399,309.60)	(552,615.19)	
Money Market & Savings:									
Acct# 1AB21566	Wells Fargo				0.00%	11,378.05	-	-	
Acct# 26032391	Raymond James				0.15%	29,017.99	20,485.10	274,230.91	
Acct# 97174	HomeTown Credit Union				0.00%	10.00	-	-	
Acct# 672631288	Bremer Bank				3.02%	10,796,888.65	11,395,236.01	12,359,020.54	
Acct# RP-57586-CE	UBS Financial Services				0.00%	7,067.40	4,570.18	4,570.28	
Total MM & Savings						10,844,362.09	11,420,291.29	12,637,821.73	Change PM
Subtotal Cash, Consolidated						10,022,107.76	11,020,981.69	12,085,206.54	1,064,224.85
Certificates of Deposit:									
Electric CDs						7,131,000.00	8,134,000.00	7,885,000.00	
Water CDs						4,358,000.00	4,115,000.00	4,115,000.00	
Gas CDs						8,350,000.00	7,170,000.00	7,170,000.00	
Total Certificates of Deposit						19,839,000.00	19,419,000.00	19,170,000.00	
Other:									
Land Holdings						660,266.23	660,266.23	660,266.23	
Total Other						660,266.23	660,266.23	660,266.23	Change PM
Total Funds, Consolidated						30,521,373.99	31,100,247.92	31,915,472.77	815,224.85
Restricted Funds:									
Unspent Capital from Work Orders Approved in Prior Years						-	3,392,790.43	3,679,587.68	
PDO Reserve						1,589,000.00	1,605,000.00	1,615,000.00	
Consumer Deposits						150,800.00	147,990.00	146,940.00	
PIES revolving loan fund						250,000.00	250,000.00	250,000.00	
Water Expansion (excess/shortage compared to reserve requirement total)						413,996.78	553,076.28	554,326.28	
Water Service Line Protection Program surplus						200,696.81	226,054.59	231,503.79	
Land Holdings						660,266.23	660,266.23	660,266.23	
Total Restricted / Non-Liquid Funds						3,264,759.82	6,835,177.53	7,137,623.98	Change PM
Net Unrestricted Funds, Consolidated						27,256,614.17	24,265,070.39	24,777,848.79	512,778.40
Required Reserves:									
Operating Reserve Minimum Requirement						7,485,393.00	8,774,656.00	8,774,656.00	
Capital Reserve Minimum Requirement						9,833,358.00	10,742,343.00	10,742,343.00	
Water Expansion Reserve Requirement						-	-	-	
Total Reserve Minimum Requirement						17,318,751.00	19,516,999.00	19,516,999.00	% of Target
Excess Unrestricted Reserves, Consolidated						9,937,863.17	4,748,071.39	5,260,849.79	127.0%

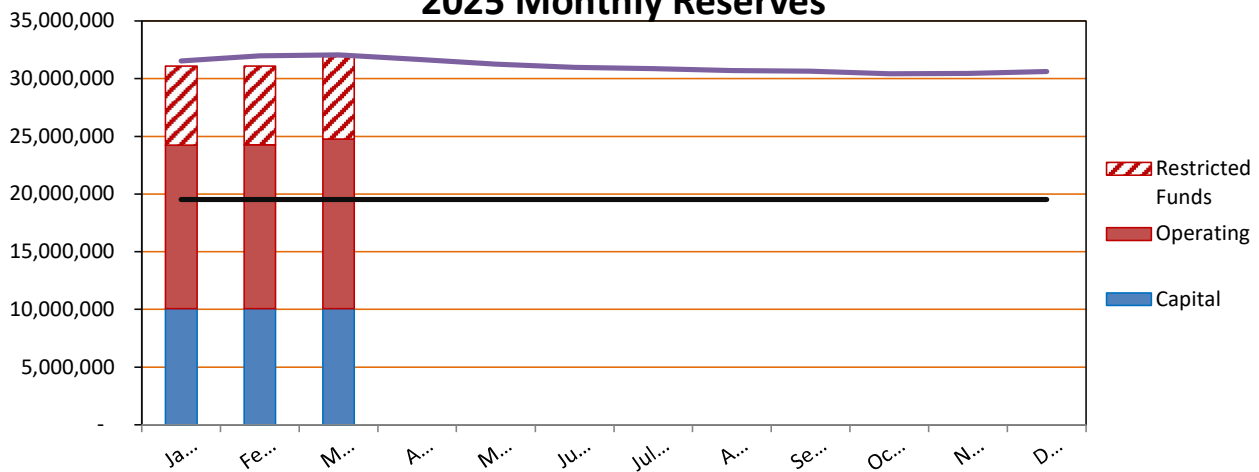
Plans For Future Capital Reserves or Excess Reserves

Security Systems for Facilities - approx. \$0.6 million (2023-2029)
New Service Territory - approx. \$0.8 million (2022-2027)
Water Tower Reconditioning - approx. \$4.4 million (2025-2029)
New Well - approx. \$3.9 million (2026-2027)
Gas Connection Between Border Stations - approx. \$2.0 million (2026)
East Owatonna Substation Expansion approx. \$3.1 million (2025-2029)

2025 Net Income



2025 Monthly Reserves



March Financials

MARCH 2025 HIGHLIGHTS

The financial results for March were below the 2025 plan by \$161,527 overall. Electric had a net income of \$120,569 vs. budgeted net income of \$124,560; Water had net income of \$74,765 vs. budgeted net income of \$33,926; Gas had net income of \$189,500 vs. planned net income of \$387,875. Total combined net Income for the month was \$384,834 vs. planned net income of \$546,361.

ELECTRIC – CURRENT MONTH

- Cash & investment balances in the electric utility increased by \$80,999.
- Commodity sold was 11.6% below plan. Commodity revenue was 8.1%, or \$302,222 below plan.
- Other revenue was 23.4% or \$39,640 below plan. Interest income was \$10,210 above plan; SMMPA rebate reimbursement was \$30,990 below plan; SMMPA Dist. & Economic credits were \$11,677 below plan; SMMPA Substation revenue was \$9,985 below plan.
- Purchased power expense was \$330,876 below plan, or 11.7%.
- Fixed costs were \$6,995 below plan or 0.7%. Rebate expense was \$19,702 below plan; Depreciation was \$15,515 below plan; Contributed services were \$11,069 above plan; Labor/Benefits were \$15,573 above plan.
- Net income for the electric utility was \$120,569 compared to budgeted net income of \$124,560, therefore below plan by \$3,991 or 3.2%.

WATER – CURRENT MONTH

- Cash & investments balances in the water utility increased by \$99,801.
- Water Commodity sold was 24.1% below plan during the month. Commodity Revenues were below the plan by \$30,181 or 7.8%.
- Other revenue was \$8,914 above plan or 19.8%. Interest income was \$3,120 above plan Property rentals were \$2,678 above the plan; Misc. Sales were \$3,657 above plan primarily due to a 1-time FEMA payment related to 2024 flooding of elevator.
- Fixed costs were below plan by \$62,106 or 15.7%. Labor/Benefits were \$21,426 below plan; Admin. & General expenses were \$10,332 below plan; Production expenses were \$9,560 below plan; Distribution expenses were \$9,486 below plan; Contributed Services were \$7,838 below plan.

March Financials

- Net Income of \$74,765 was above the budgeted net income of \$33,926, by \$40,839, or 120.4%.

GAS – CURRENT MONTH

- Cash & investment balances in the gas utility increased by \$634,425.
- Commodity sold was 10.7% below plan for the month.
- Commodity gas revenue was below budget by \$366,798, or 14.8%.
- Other Revenue was \$2,866 below plan, or 4.6%. Transportation Tariff Revenue was \$4,518 below plan; Interest Income was \$2,782 below plan; Misc. Sales were \$6,281 above plan primarily due to a 1-time FEMA payment related to 2024 flooding of elevator.
- Commodity purchased gas cost was \$163,853 below plan, or 10.1%.
- Fixed costs were \$7,436 below plan, or 1.4%. Depreciation was \$8,220 below plan; Contributed services were \$5,345 above plan; Labor & Benefits were \$4,050 below plan.
- Gas had a net income of \$189,500, compared to budgeted net income of \$387,875, therefore below plan by \$198,375 or 51.1%.

March Financials

ELECTRIC – YTD

- Commodity sold is 5.6% below plan. Commodity revenue is 2.2%, or \$246,273 below plan.
- Non-Commodity revenue is 19.8% or \$120,382 below plan. Interest income is \$25,252 above plan; SMMPA Rebate reimbursement is \$76,741 below plan; SMMPA Dist. & Economic credits are \$37,003 below plan; SMMPA Substation revenue is \$29,624 below plan.
- Purchased power expense is \$496,972 below plan, or 5.8%.
- Fixed costs are \$150,362 below plan or 5.3%. Distribution expenses are \$17,521 above plan; Rebate expense is \$50,699 below plan; Depreciation is \$53,843 below plan; Admin & Gen. expenses are \$22,851 below plan; Contributed services are \$36,691 above plan; Labor/Benefits are \$70,232 below plan.
- Net income for the electric utility is \$648,467 compared to budgeted net income of \$367,788, therefore above plan by \$280,679 or 76.3%.

WATER – YTD

- Water Commodity sold is 14.7% below plan. Commodity Revenues are below the plan by \$47,400 or 4.2%.
- Non-Commodity revenue is \$13,810 above plan or 10.1%. Interest income is \$10,025 above plan; Misc. Sales were \$2,579 above plan primarily due to a 1-time FEMA payment related to 2024 flooding of elevator.
- Fixed costs are below plan by \$142,123 or 11.9%. Distribution expenses are \$26,550 below plan; Admin. & General expenses are \$37,366 below plan; Depreciation expense is \$13,297 below plan; Labor & benefits are \$33,497 below plan; Contributed services are \$16,292 below plan.
- Net Income of \$185,783 is above the budgeted net income of \$77,250, by \$108,533 or 140.5%.

GAS – YTD

- Commodity sold is 2.0% above the plan YTD.
- Commodity gas revenue is below budget by \$71,074, or 0.8%.
- Non-Commodity Revenue is \$21,263 below plan, or 11.7%. Trans. Tariff Rev. was \$15,262 below plan; Interest Income is \$5,266 below plan.

March Financials

- Commodity purchased gas cost is \$34,820 above plan, or 0.6%.
- Fixed costs are \$98,650 below plan, or 6.0%. Admin & Gen expenses were \$35,625 below the plan; Distribution expenses are \$30,279 below the plan; Depreciation is \$26,329 below the plan; Contributed services are \$33,168 above the plan; The selling of Skid Steer #102 and Vehicle #71 resulted in a gain on sale of assets totaling \$41,066.
- Gas has a net income of \$1,335,719, compared to budgeted net income of \$1,364,226, therefore below plan by \$28,507 or 2.1%.

INVESTMENTS

Electric

- A \$249,000 CD from Commonwealth Business Bank, CD # 2027506M2 (60 Months, 1.25%), matured on 3/31/2025. Proceeds were deposited into the Bremer Operating account.

Water

- No Activity

Gas

- No Activity

OPU Scorecard

		2025 Owatonna Public Utilities Scorecard															
		2024 Actual	January	February	March	April	May	June	July	August	September	October	November	December	YTD Total	Champion	Goal
Financial	Controllable Costs	(7.8%) Under Budget	(11.3%) Under Budget	(9.3%) Under Budget	(7.5%) Under Budget										(7.5%) Under Budget	Olson	Under Budget
	Reserves	82.95% Above Minimum	59.27% Above Minimum	59.35% Above Minimum	63.53% Above Minimum										63.53% Above Minimum	Olson	Above Minimum
Operational	Electrical Reliability - SAIDI (Rolling 12 Month Sum)	27.2	26.1	26.3	26.2										26.2	Fenstermacher	< 13.4
	Electrical Reliability - CAIDI	76.5	37.6	37.5	67.3										44.5	Fenstermacher	< 71.4
	Water Reliability - CAIDI	200	154	145	127										127	Prokopec	< 160
	Gas Line Incidents	8	0	0	0										0	Prokopec	0
Employee	OSHA incidents	2	0	1	0										1	Madson	0
	Workplace Insights		1	1	3										5	All	Track
	Cost Savings/Avoidance	\$ 207,678	\$ 14,009	\$ -	\$ 200										\$ 14,209	All	> 250K
Customer	Survey	72.6												Van Esch	>50		
	Rate Comparison:		Electric		Water		Gas		Electric		Water		Gas			Linders	Mid-point or better for comparable size Minnesota cities and cities in adjoining states
	Residential	2	2		2		4										
	Commercial	2	2		2		3										
Industrial	1	2		1		2											
Stewardship	CO2 Tons	36.4%	11%	17%	25%										6.2%	Kraft	5,774 tons
	Energy Savings																
	Electric (MWh)	36.4%	5%	12%	18%										4.4%	Kraft	6,147 MWh
	Gas (MCF)	36.2%	39%	41%	42%										10.5%	Kraft	19,648 MCF
Vision: We are recognized for excellence in our community, our state and nationwide. Mission: We enhance the quality of life in our community by safely and reliably delivering customer-focused utility services. Core Values: Customer Focus, Safety, Accountability and Pursuit of Excellence.																	

* CAIDI = Customer Average Interruptible Duration Index (Average Restoration Time)

2025 Meter Services Scorecard

Item		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Average	High	Low	Goal	Champion
AMI	Overall read rates for month	99.93%	99.92%	99.93%										99.93%	99.93%	99.92%	99.80%	Johnson
	Engineering/Operations Analysis	10	10	9										9.67	10.00	9.00	N/A	Fenstermacher
	Transformer/Conductor Issues Identified	0	1	0										0.33	1.00	0.00	N/A	Johnson
	Low/No Voltage issues identified	2	0	1										1.00	2.00	0.00	N/A	Johnson
	Water leaks detected	5	3	2										3.33	5.00	2.00	>=3	Johnson
	Hot Sockets identified	0	0	0										0.00	0.00	0.00	N/A	Johnson
	Backfeed detected	1	0	0										0.33	1.00	0.00	N/A	Johnson
	Labor hours spent on comms issues	39	40.75	5										28.25	40.75	5.00	N/A	Johnson
	Meter Malfunctions Caught	1	1	2										1.33	2.00	1.00	N/A	Johnson

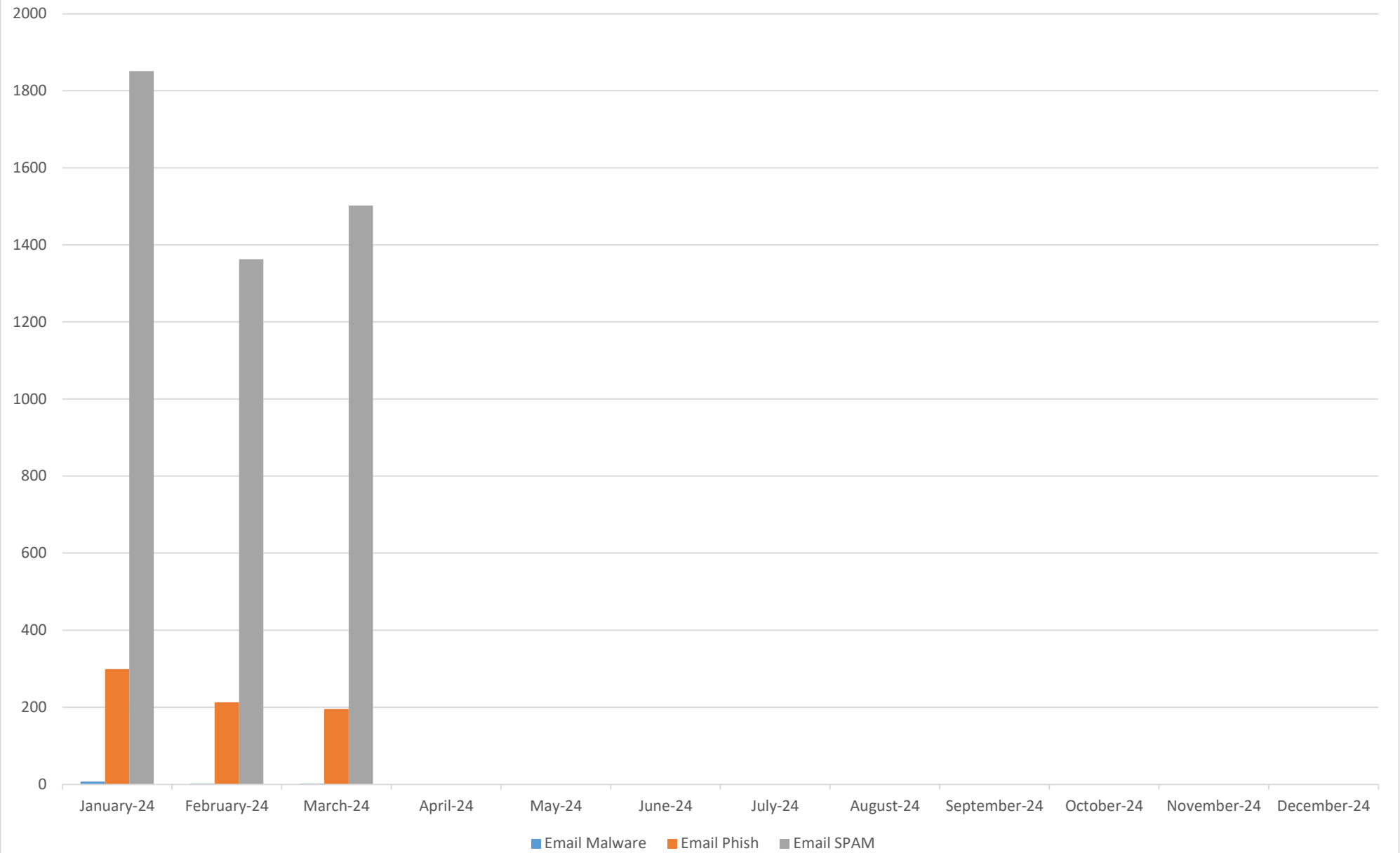
Vision: We are recognized for excellence in our community, our state and nationwide.

Mission: We enhance the quality of life in our community by safely and reliably delivering customer-focused utility services.

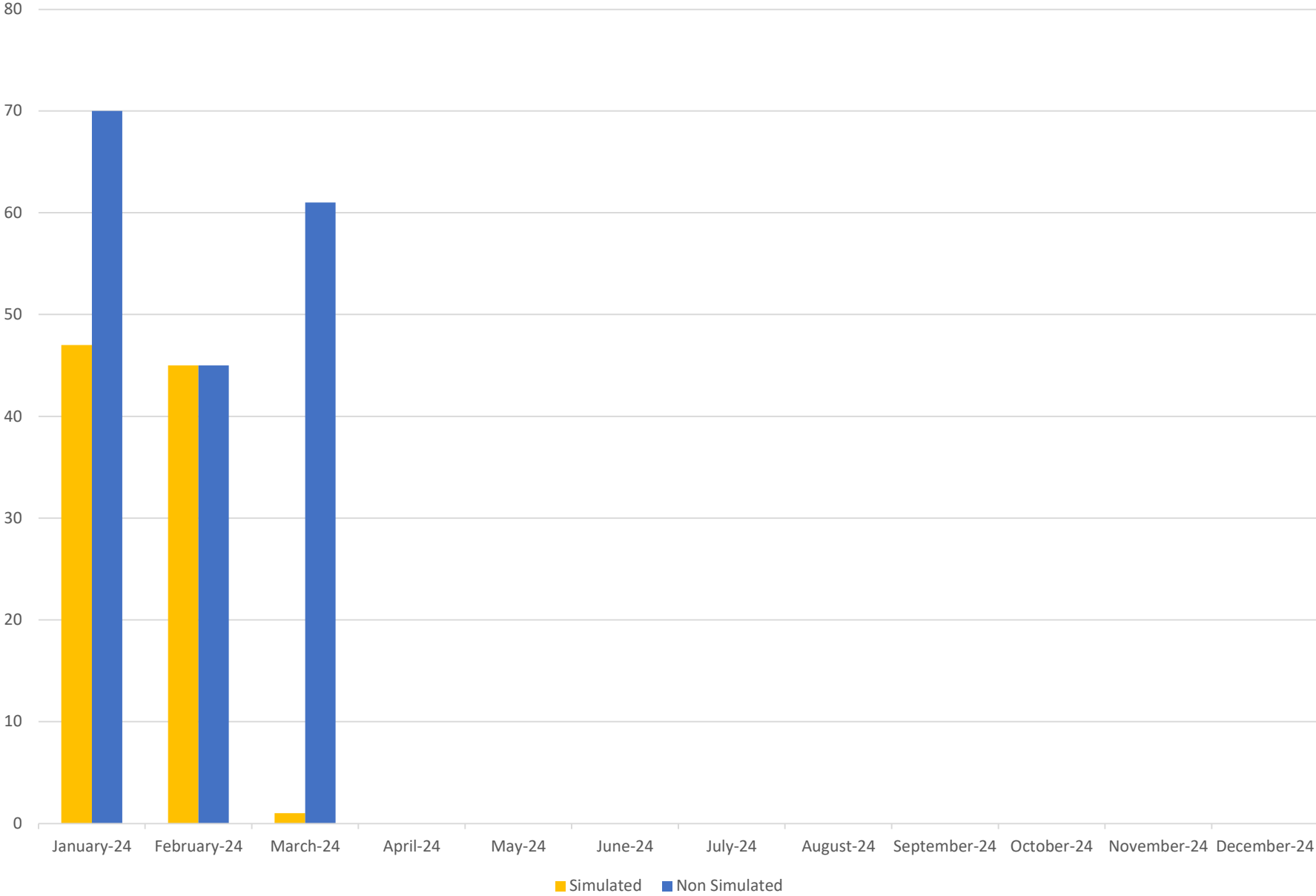
Core Values: Customer Focus, Safety, Accountability and Pursuit of Excellence.

IT Security Metrics

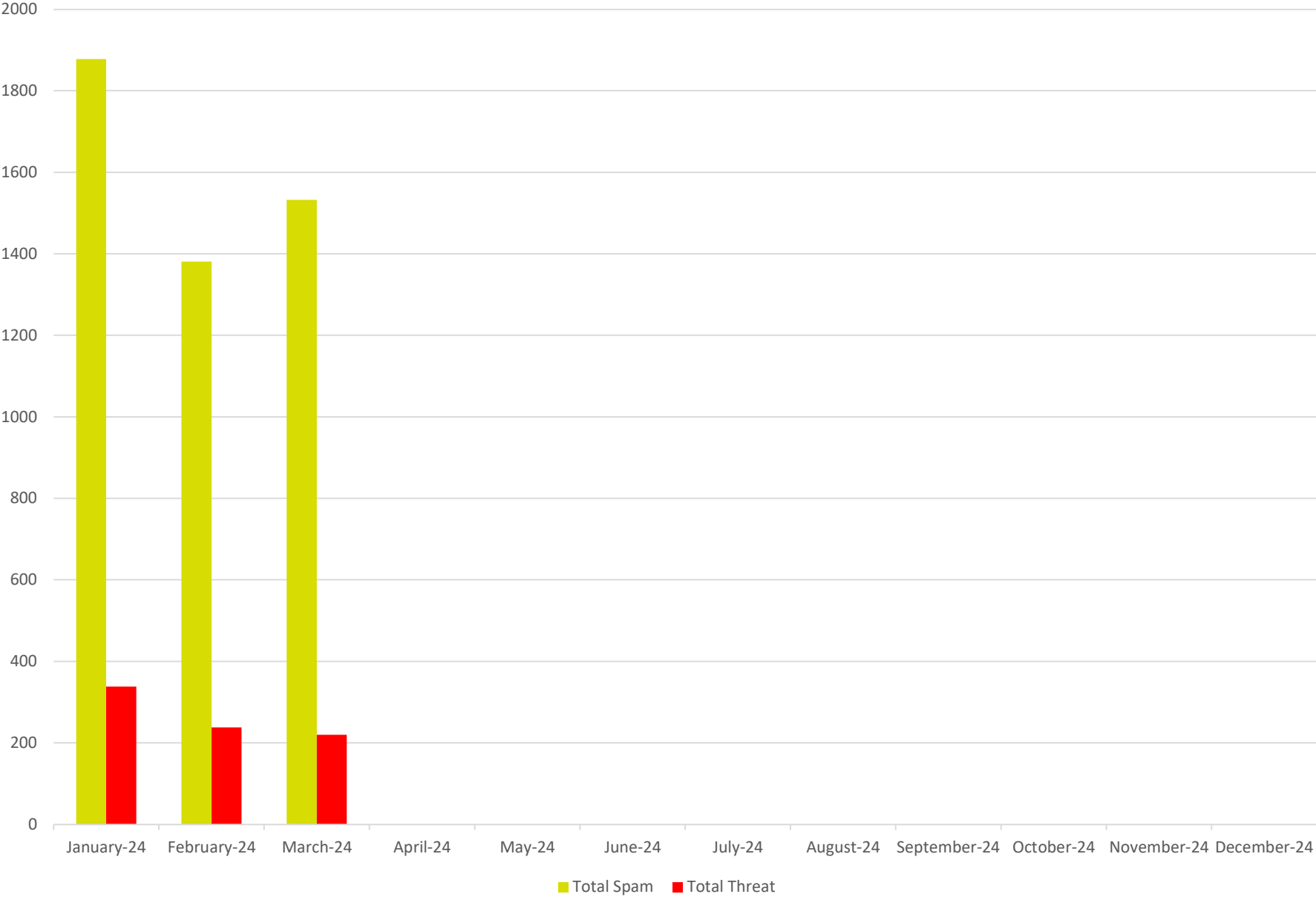
Email Security Metrics - Prevented



Email Security Metrics - Reported



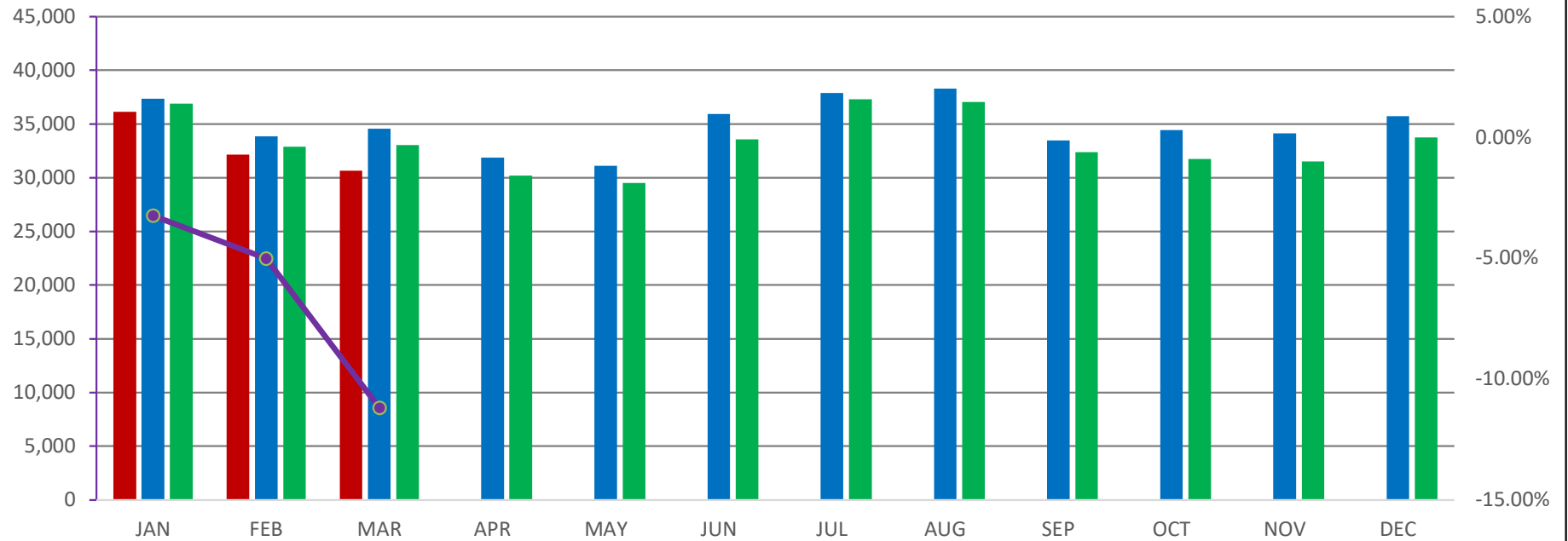
Email Security Metrics - Total Stopped



Load Forecast / Generation Metrics

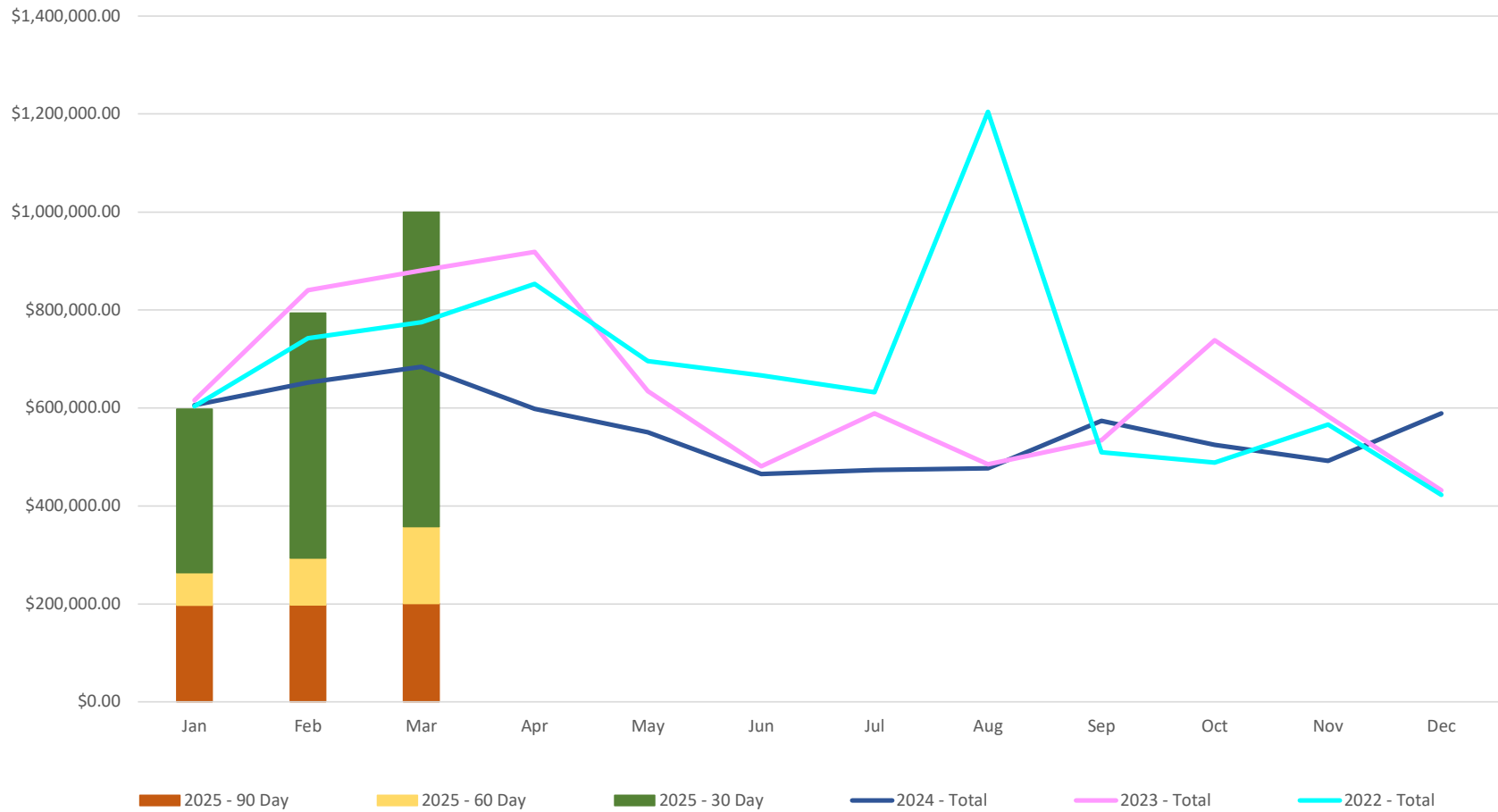
OPU Electric MWH System Requirements

2025 Forecast 2024 Variance Actual to Forecast

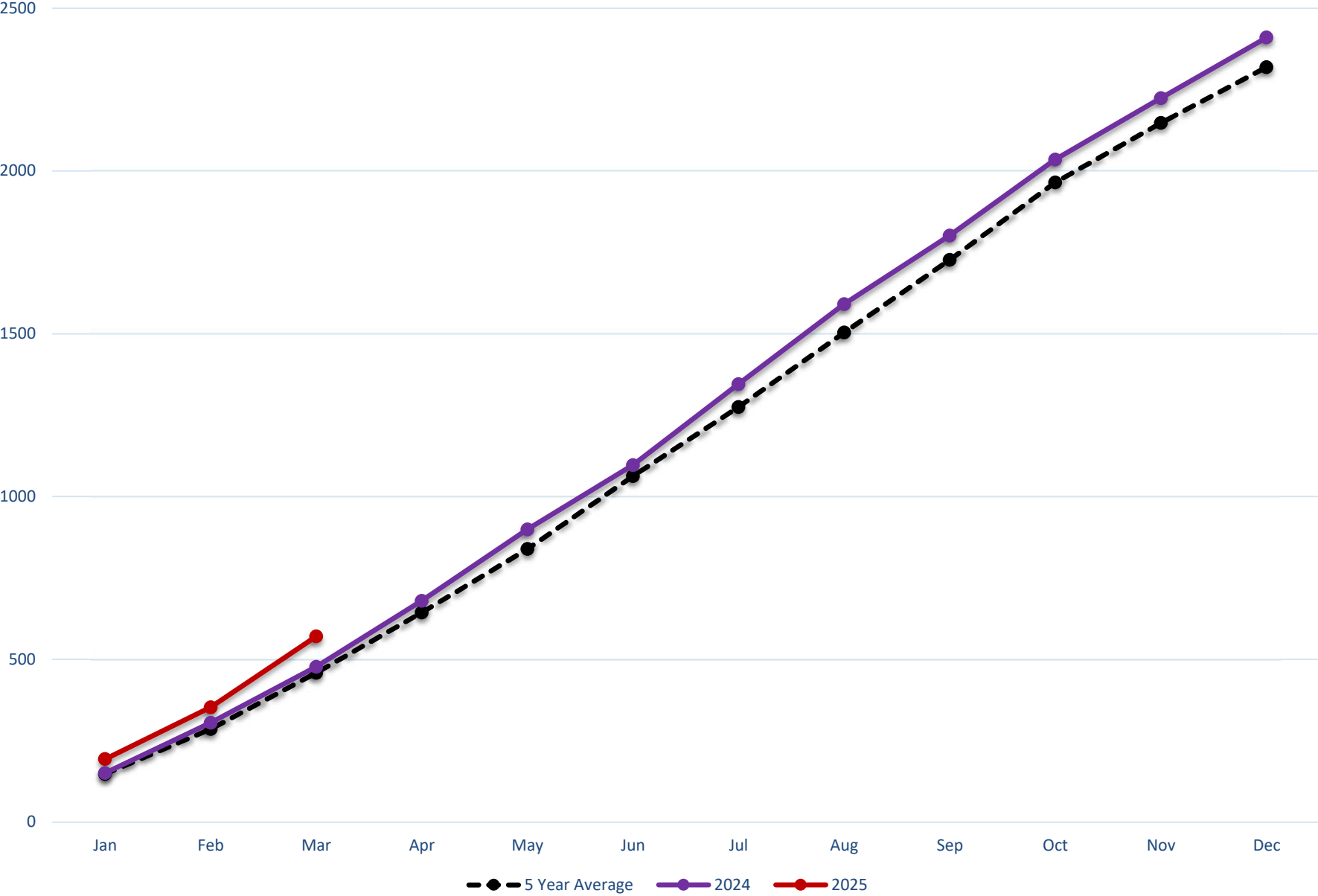


Customer Service Metrics

Accounts Receivable - Past Due All Accounts Aging History -Combined E, W & G

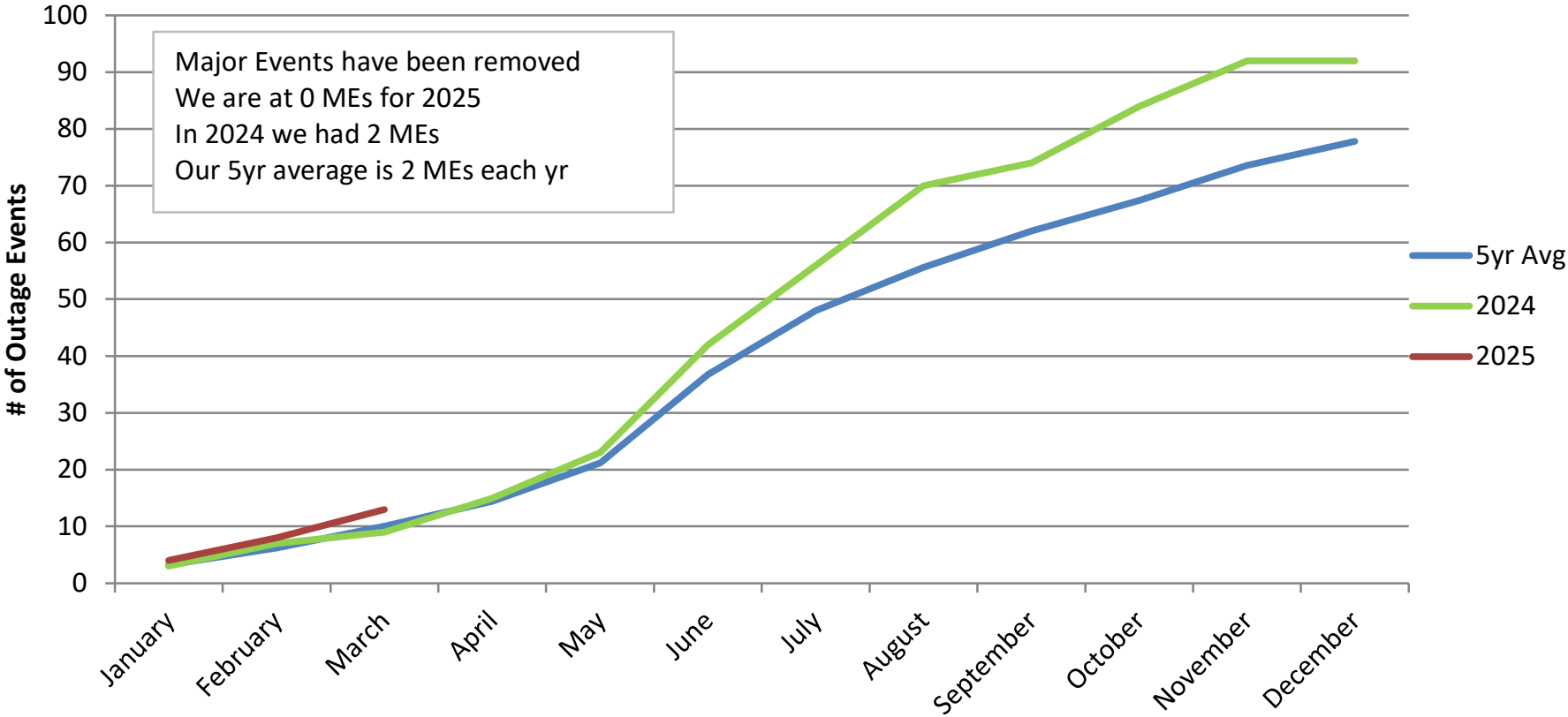


Year to Date Move Orders (Transfers)



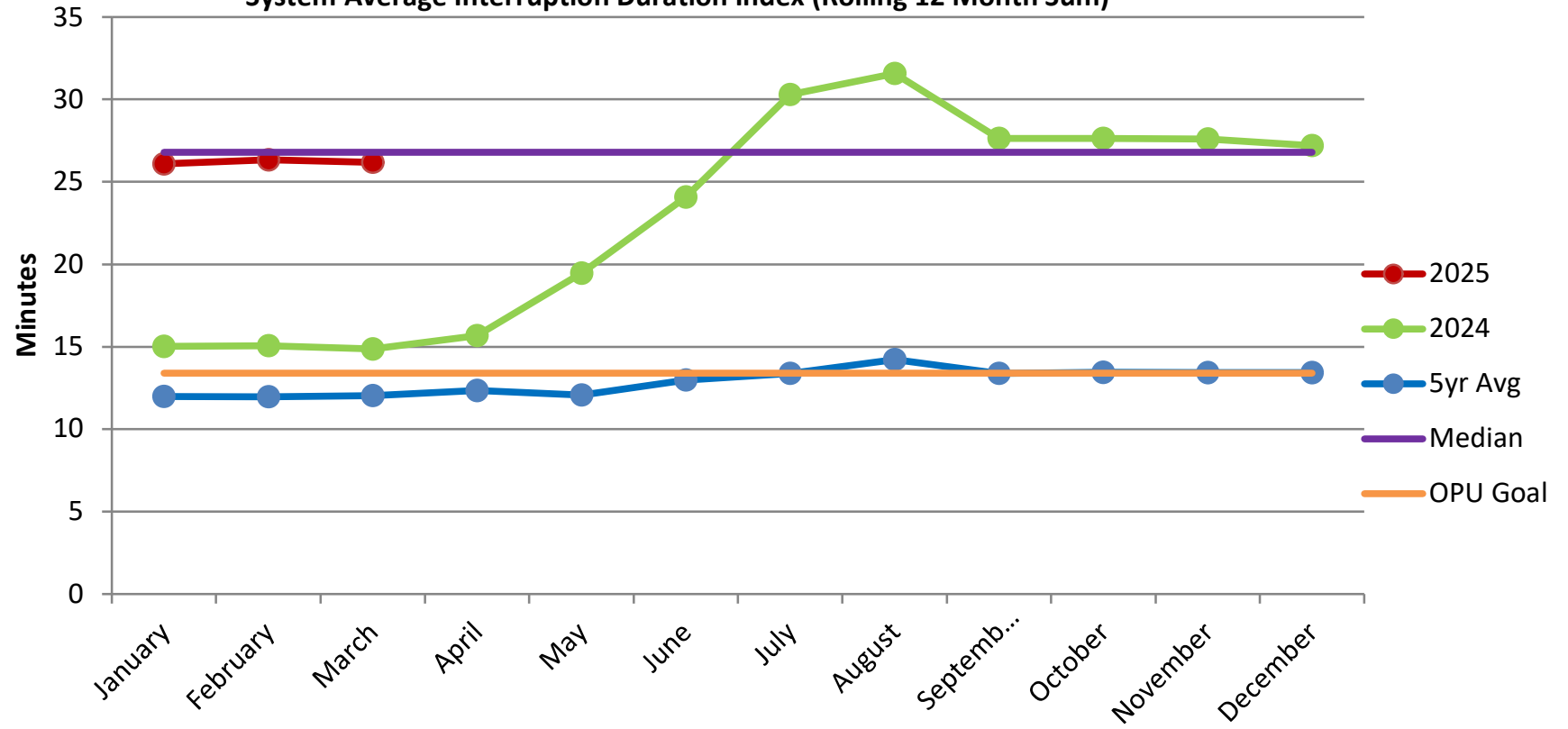
Electrical System Metrics

YTD OUTAGE EVENT COUNT



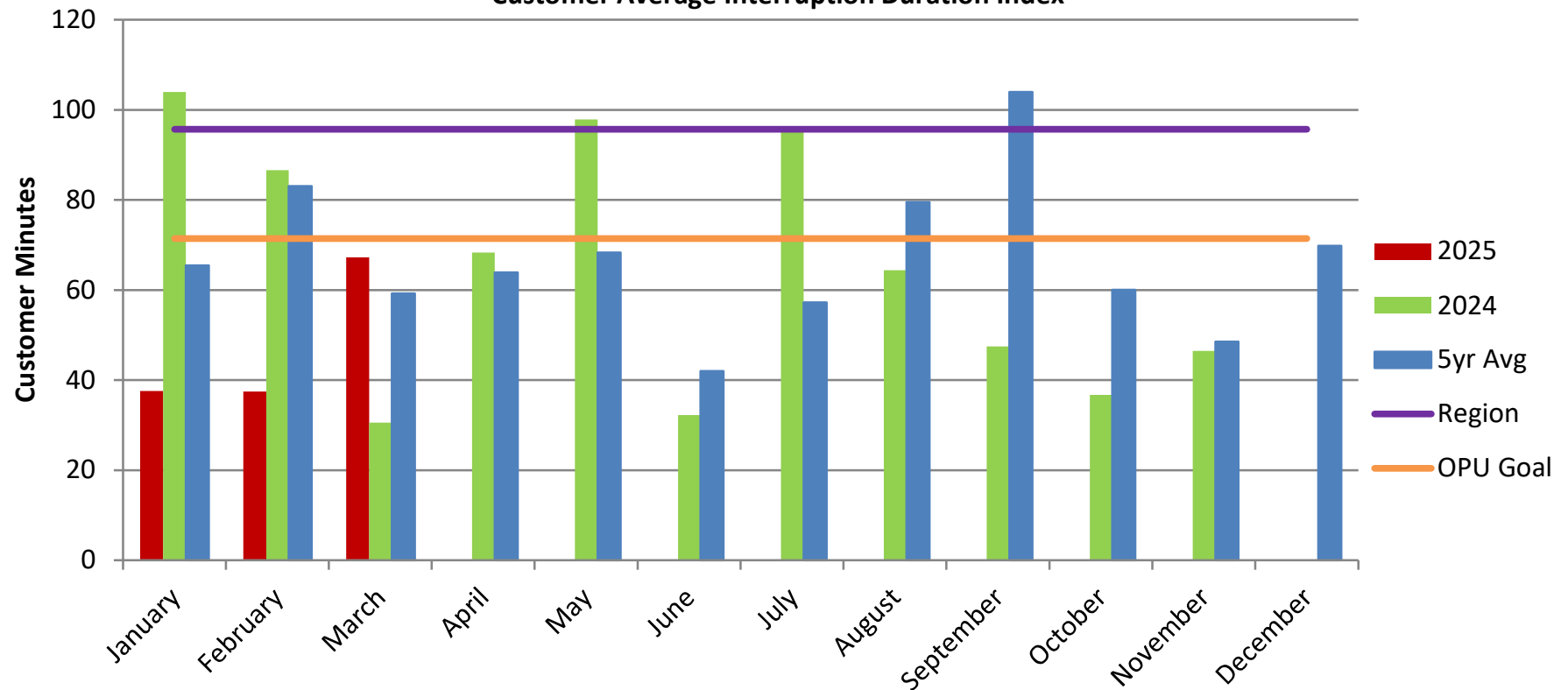
SAIDI

System Average Interruption Duration Index (Rolling 12 Month Sum)



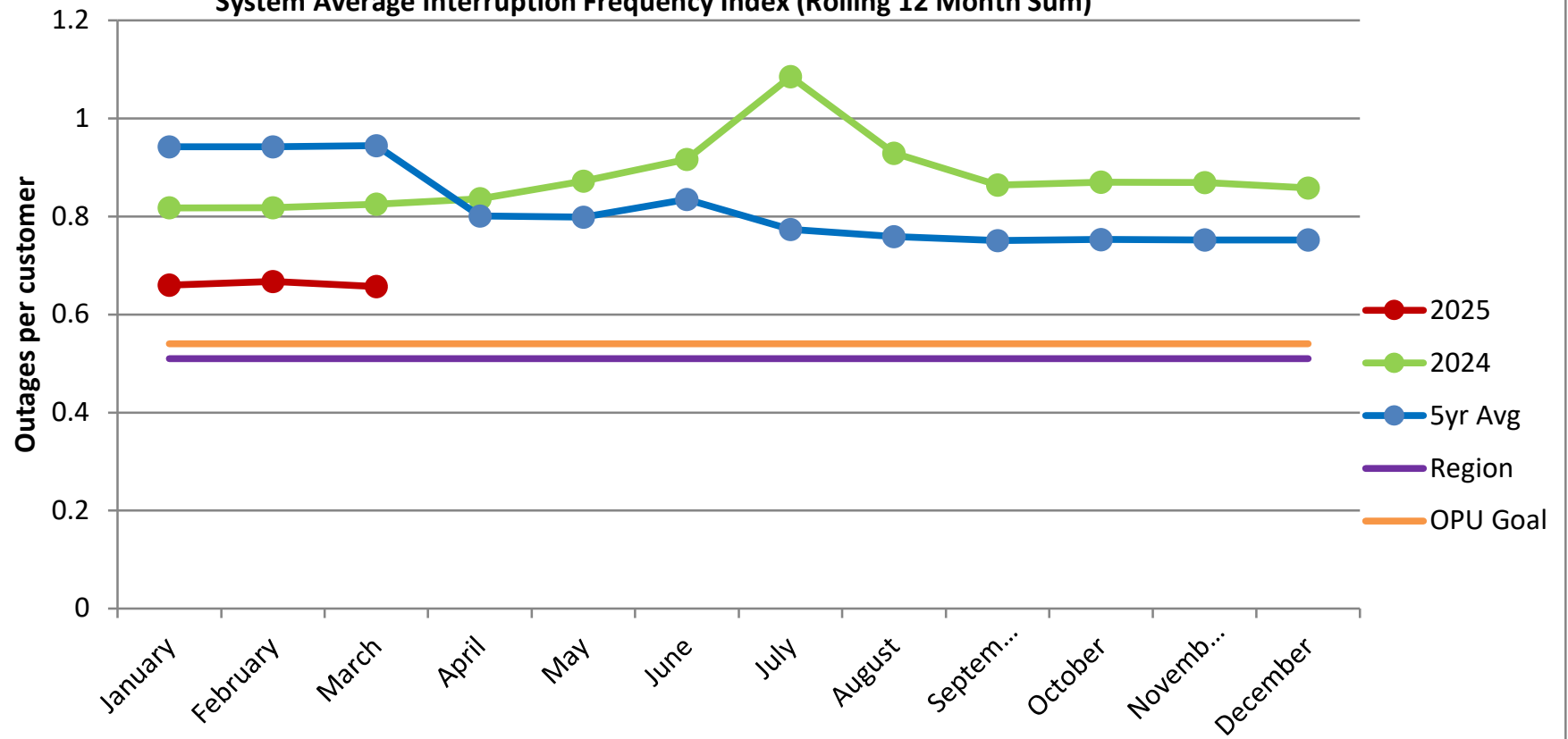
CAIDI

Customer Average Interruption Duration Index



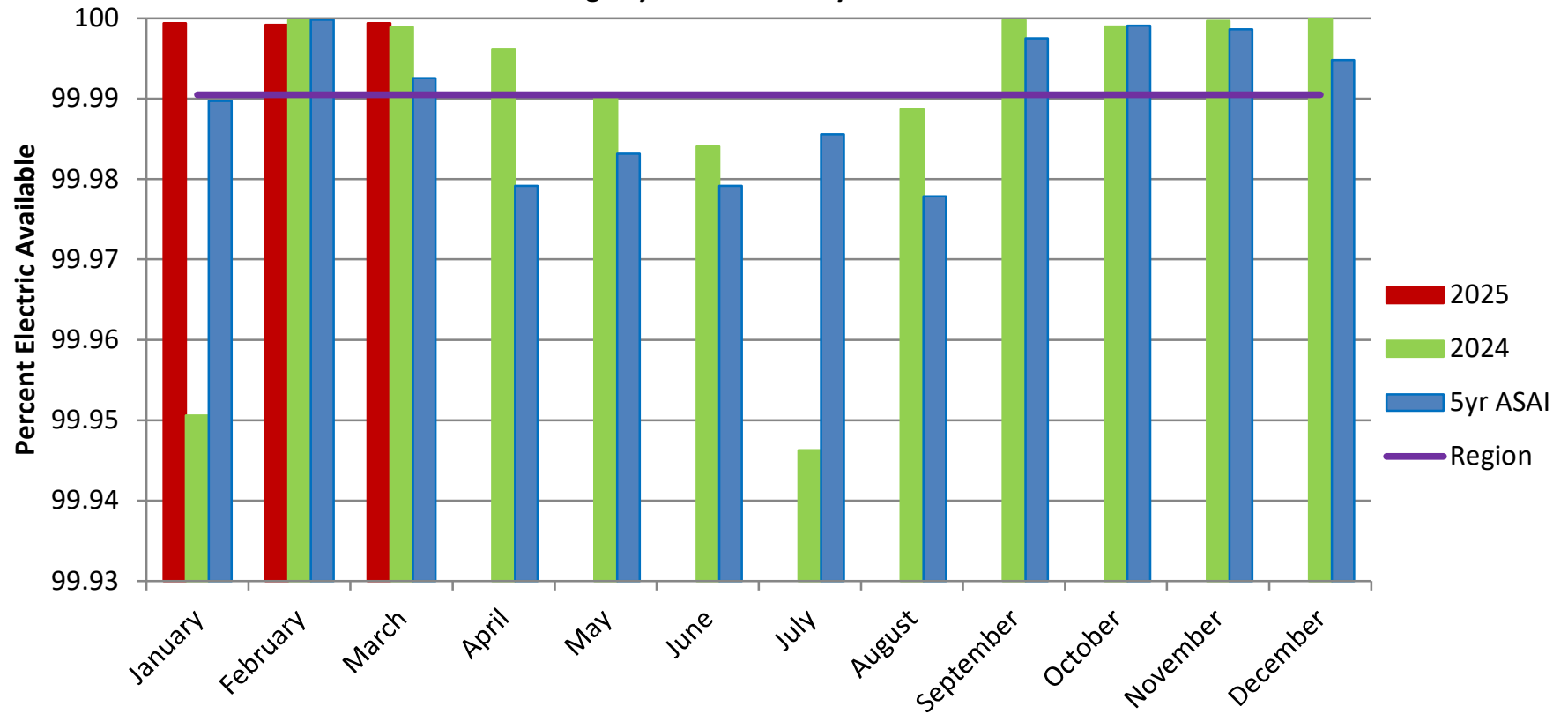
SAIFI

System Average Interruption Frequency Index (Rolling 12 Month Sum)

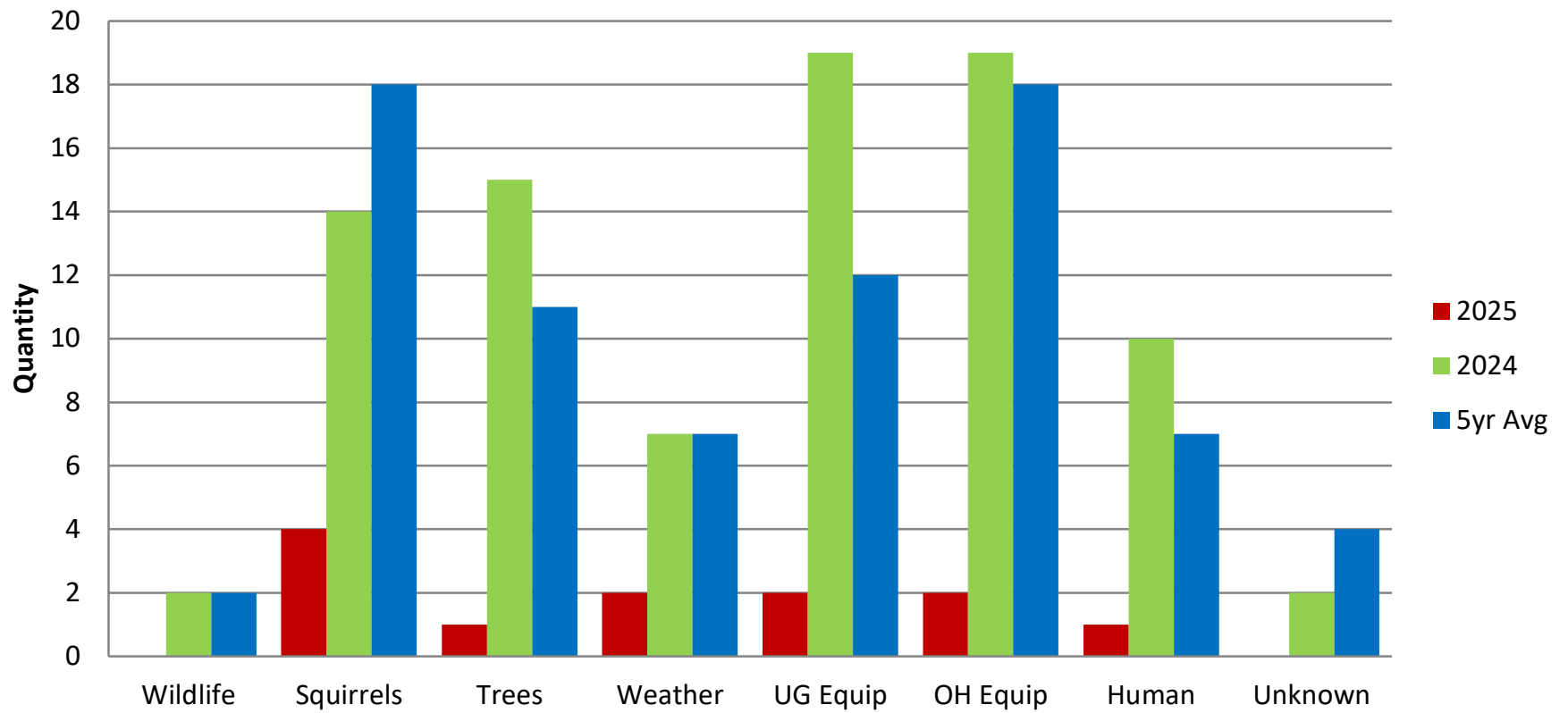


ASAI

Average System Availability Index

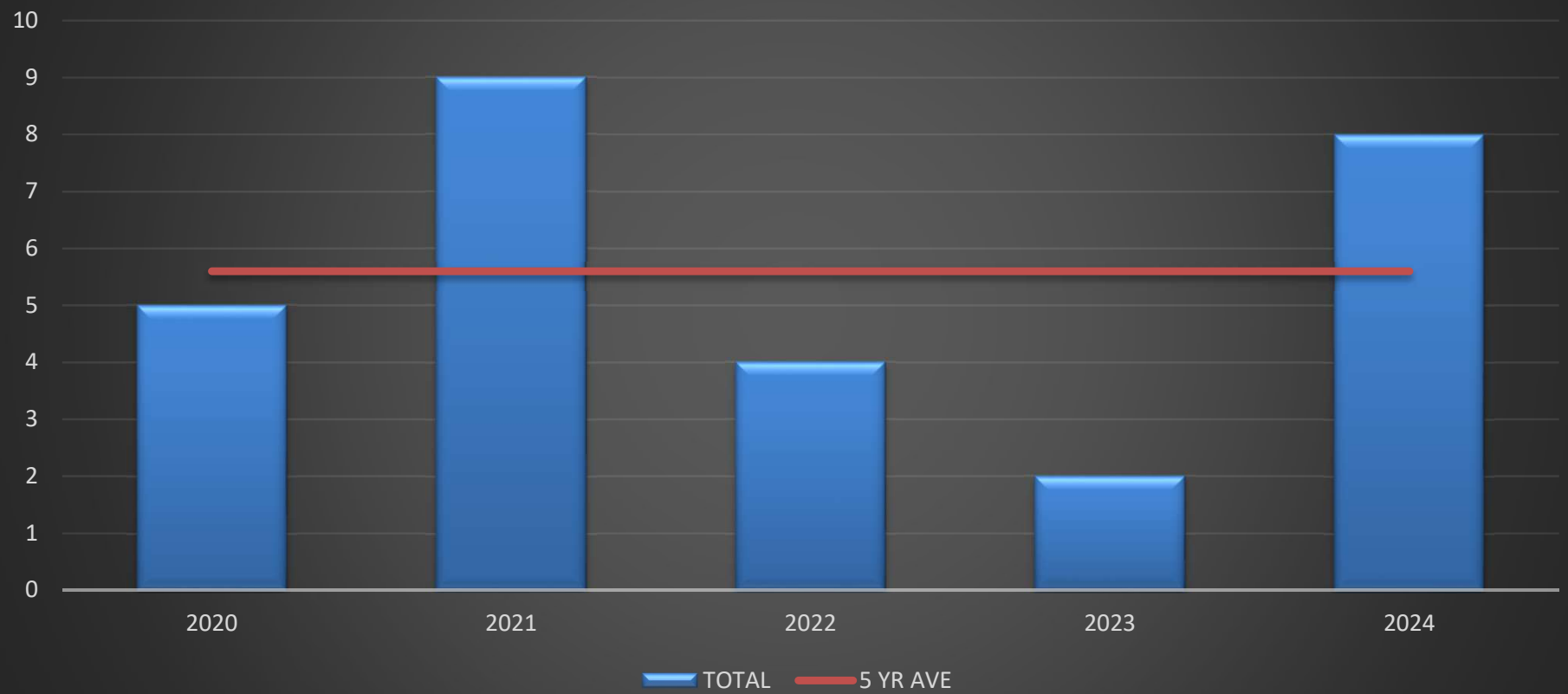


Outage Causes



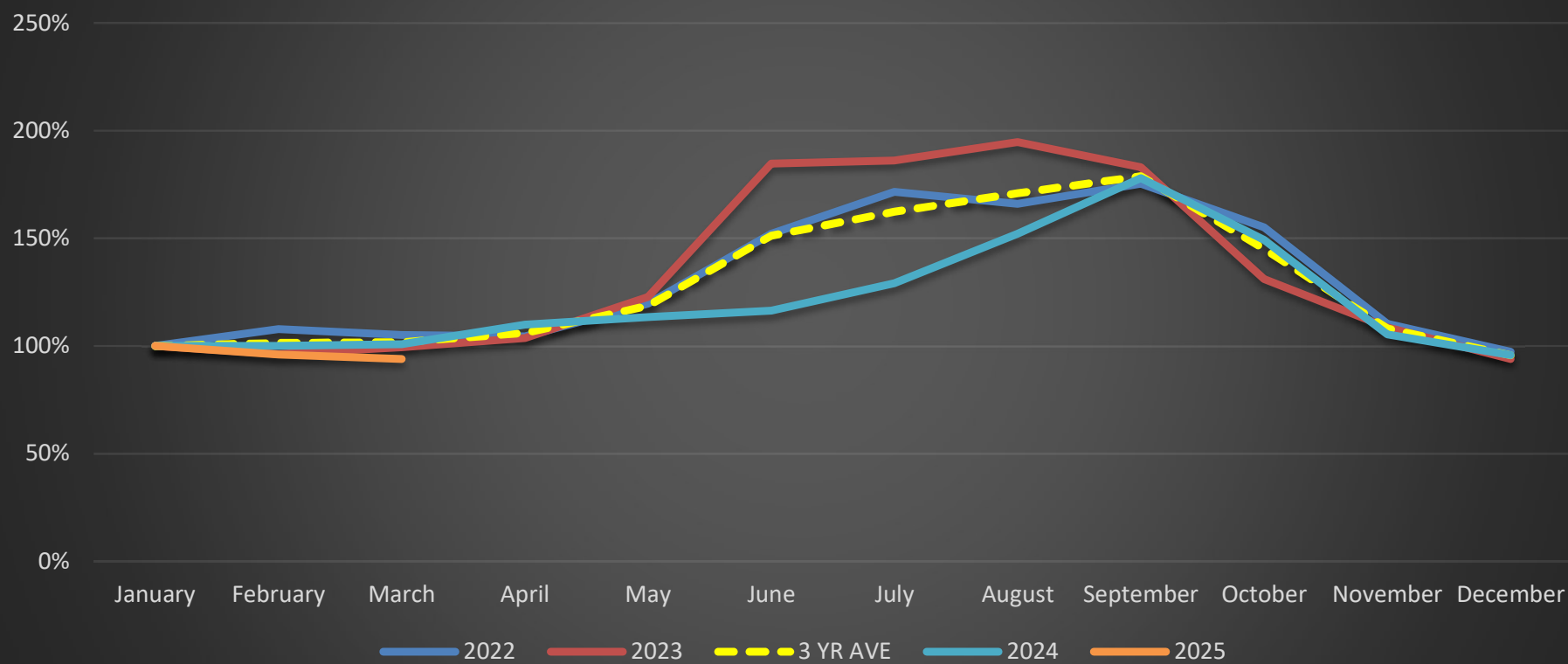
Gas System Metrics

GAS HITS

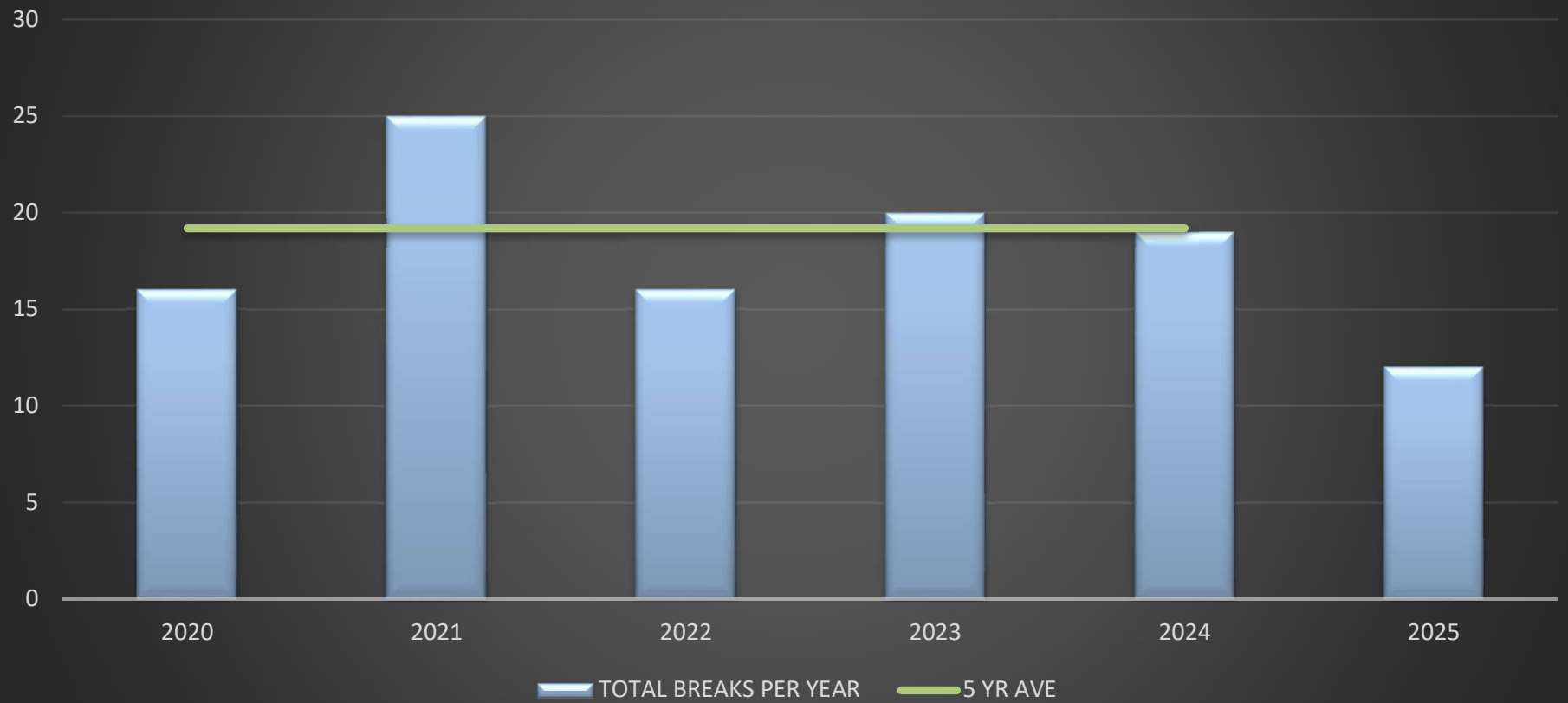


Water System Metrics

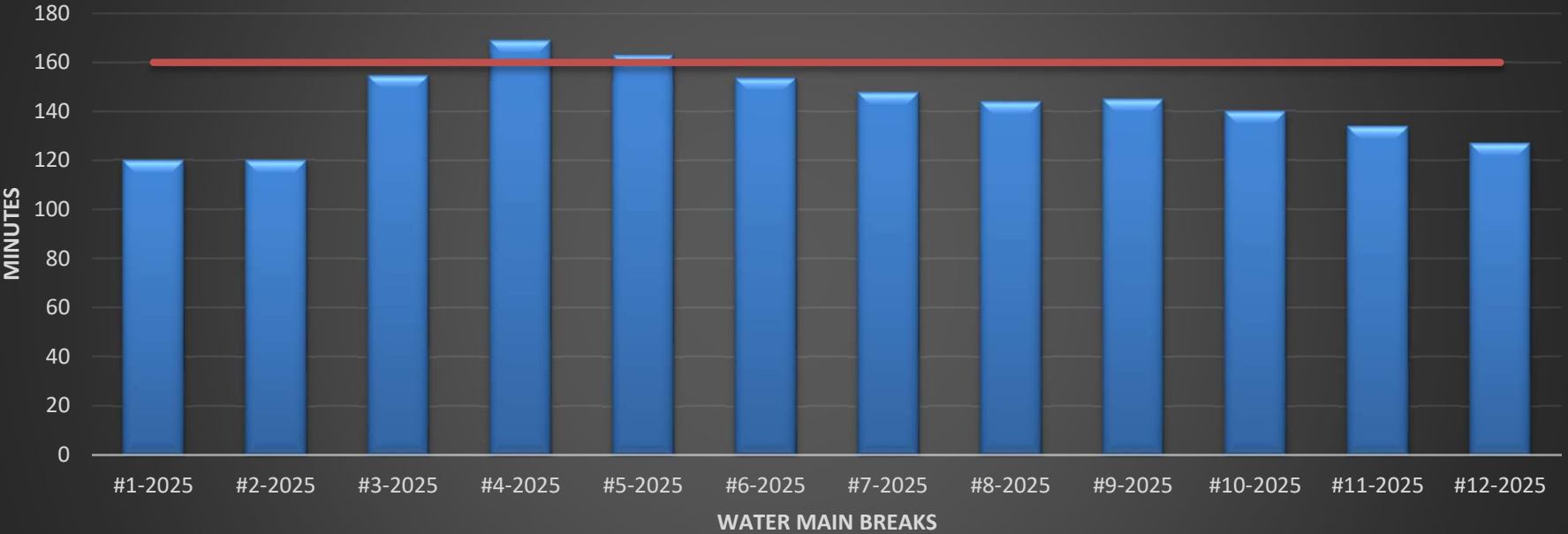
PERCENT OF JANUARY WATER USAGE



WATER MAIN BREAKS

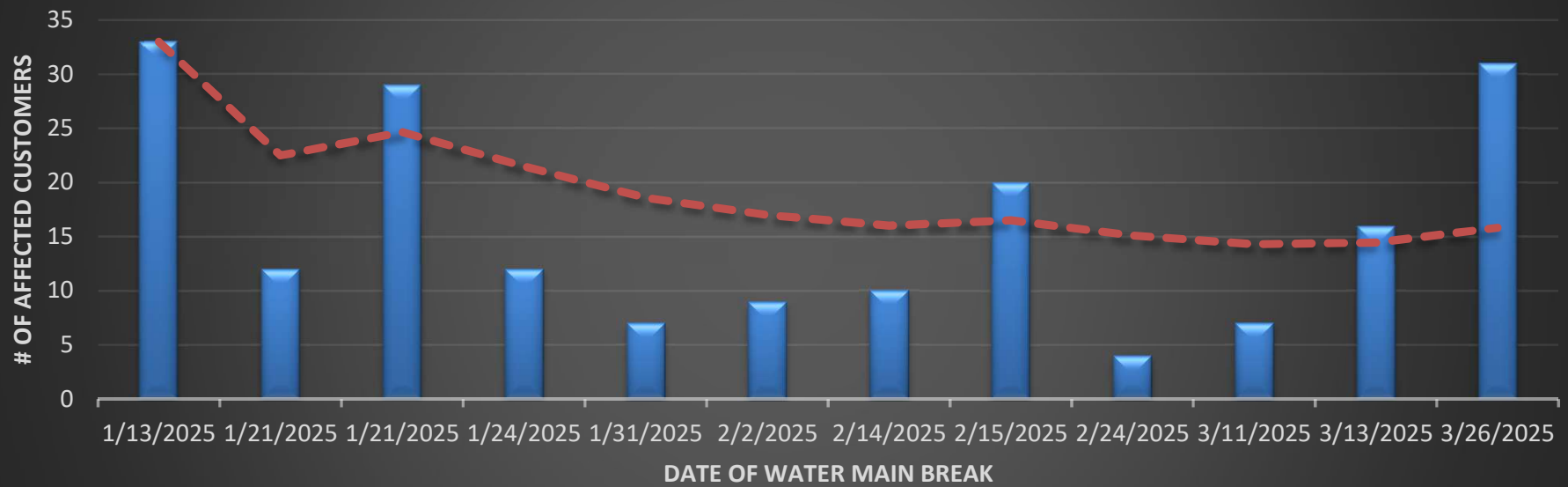


2025 WATER RELIABILITY - CAIDI



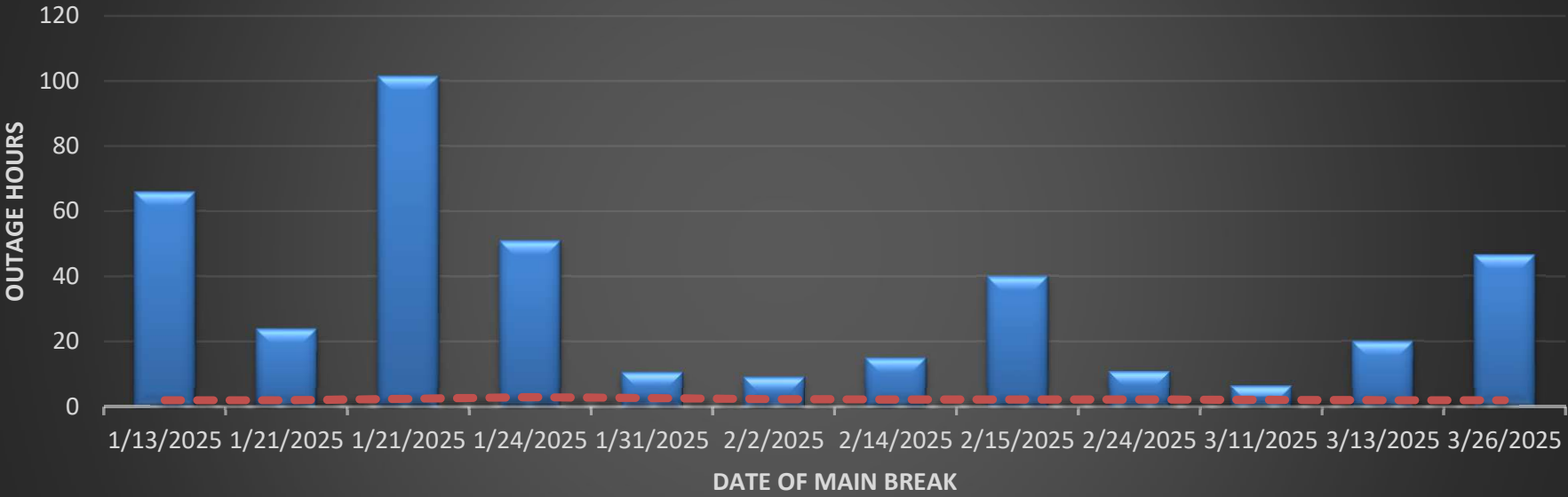
Break Outage Time Outage Time Goal

2025 AFFECTED CUSTOMERS



Affected Customers Average Affected Customers

2025 OUTAGE HOURS

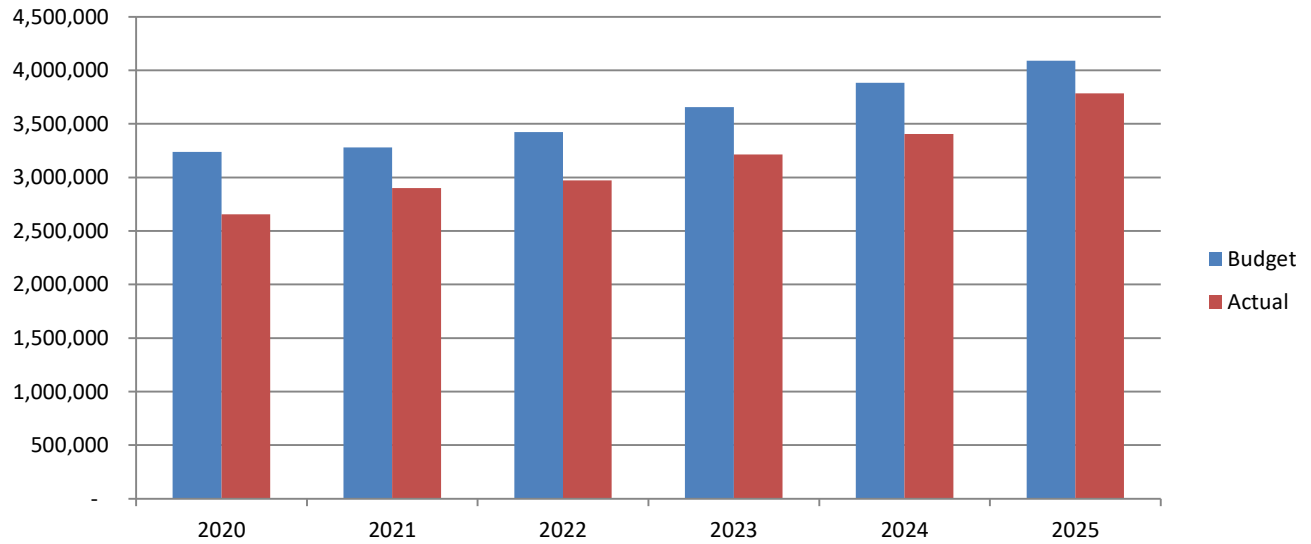


Customer Outage Hours Average Outage Time

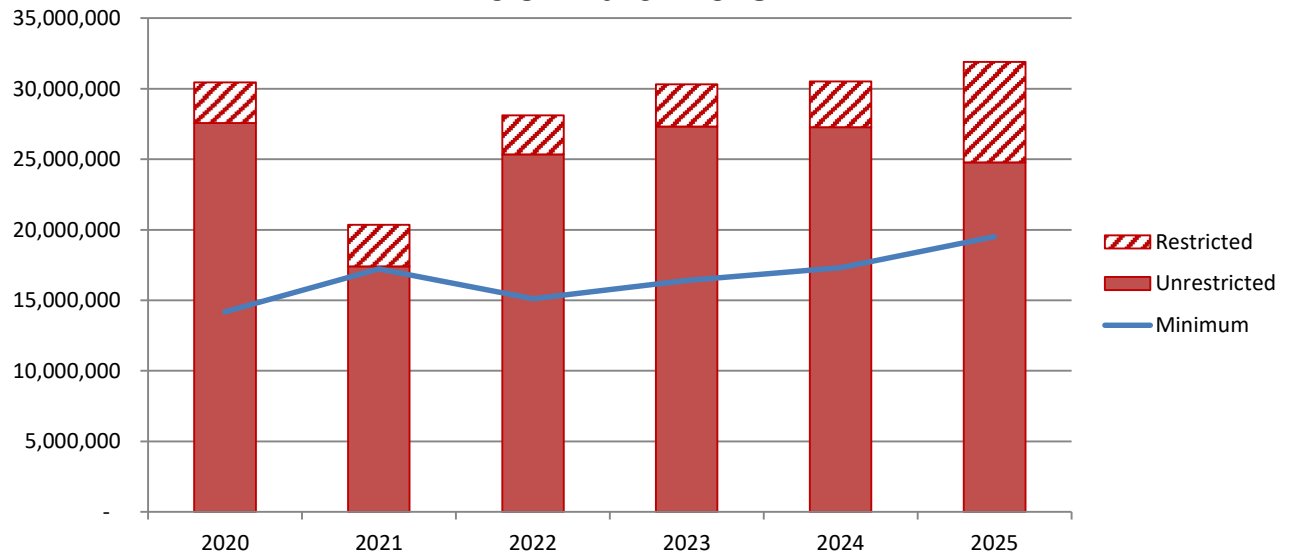
Financial Metrics

Owatonna Public Utilities Financial Metrics

Controllable Costs As of March 2025



Reserve Levels As of March 2025



SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY
Minutes of the Board of Directors' Meeting
March 12, 2025

President Moulton called the meeting to order at 9:00 a.m. at the Litchfield Eagles Club in Litchfield, Minnesota.

Mr. Geers, Litchfield Public Utilities Operations Engineer, welcomed the members to Litchfield.

Board Members Present:

President Peter T. Moulton, Saint Peter; Vice President Roger E. Warehime, Owatonna; Secretary James R. Bakken, Preston; Mark E. Nibaur, Austin; and Bruce A. Reimers, New Prague.

Board Member Present Via Conference Call:

Timothy M. McCollough, Rochester.

Others Present:

David P. Geschwind, Executive Director & CEO; Mike Geers, Litchfield; Keith Butcher, Princeton; Jason Halvorson, Redwood Falls; Chris Rolli, Spring Valley; Craig Anderson, Wells; Beth A. Fondell, Naomi A. Goll, Joseph A. Hoffman, Seth T. Koneczny, Rebecca J. Schmitz, and Jeremy B. Sutton of the Agency staff.

Others Present Via Conference Call:

Jerry Mausbach, Blooming Prairie; Miles Heide, Julie Zarling, Fairmont; Shane Steele, Grand Marais; Mitchell Rigelman, Lake City; and Joe Kohlgraf, Mora.

#1 Agenda Approval:

Mr. Nibaur moved to approve the agenda, seconded by Mr. Bakken, passed upon a unanimous vote of the board members present.

#2 Consent Agenda:

Mr. Reimers moved to approve the consent agenda, seconded by Mr. McCollough, passed upon a unanimous vote of the board members present.

APPROVED the February 12, 2025 board meeting minutes.

#3 Financial Forecast Assumptions-Schmitz:

Ms. Schmitz reviewed the annual financial planning calendar and presented the proposed financial assumptions and scenarios for the upcoming financial forecast.

Financial Planning Calendar

- May – Develop short-term forecast (formerly five-year). Budget preparation begins.
- June – Short-term forecast to board.
- August – Load forecast summary to board.
- September – Budget and rates preview. Budget & Rates Workshop.
- October – Budget and rates for board approval.
- November – Develop long-term forecast.
- December – Long-term forecast to board.

Projected General Operating Reserves target includes a 3.3% inflationary increase in 2025. Data from the Bureau of Labor Statistics and Energy Information Administration (EIA) is used to apply inflation rate historical averages for the next year, and EIA forecasted inflation is used for subsequent years.

Sherco 3 planned outage is scheduled from February 2026 into May 2026, which will require the Agency to purchase replacement capacity.

Recommended Forecast Case Run Options

- Base case.
- High LMPs and natural gas prices.
- Sherco 3 unavailable for 6 months.
- Large weather event LMPs.

After discussion, these assumptions and sensitivities will be used in the short-term forecast. It was suggested that a case be built around Sherco 3 being unavailable for 6 months and a large weather event occurring during that time.

#4 Debt Retirement and Future Rates Continued-Fondell:

Ms. Fondell reported on the continued debt retirement and future rates discussion.

The Agency is evaluating how to adjust rates to reflect the decrease in debt service from the maturity of the 1994 bonds used to refinance the original Sherco 3 debt, followed by cost increases from MISO capacity requirements, new bond issuances, and additional renewable resources.

There is general agreement that retail customers of the Agency's members would prefer smooth or stable rates as opposed to rates that change significantly from year to year. Accordingly, Agency-managed rate smoothing and member-managed rate smoothing options were reviewed.

Discussion.

There was board consensus for the Agency staff to proceed with further developing the member-managed rate smoothing option. Under such an approach, the Agency would adjust rates each year as necessary to reflect changes in costs, and Agency members would internally manage any rate-smoothing efforts.

Ms. Fondell will request feedback from the members to determine interest in having a

prepayment option available. If there is interest, Agency staff will begin working on updating the 1988 Power Bill Pre-Payment Program.

#5 NERC Compliance Review-Koneczny:

Mr. Koneczny reported on the NERC compliance activities. SMMPA is subject to certain mandatory standards to ensure the reliability and security of the electric grid.

2024 NERC Audit

In May 2024, Midwest Reliability Organization staff performed an audit of the Agency's compliance program and there were no findings.

SMMPA/Utility Services, Inc.

Mr. Shawn Timbers, SMMPA NERC Regulatory Compliance Program Manager, has been a valuable addition to the SMMPA team. In 2021, SMMPA contracted with Utility Services, Inc. to assist with NERC compliance efforts and in September 2024 SMMPA shifted away from Utility Services, Inc.

Wildfire Mitigation Plan

Wildfire Mitigation Plan coordination continues with facility operators (Xcel Energy, Great River Energy, and Dairyland Power Cooperative).

Discussion.

FERC Order 881 Compliance

Transmission lines are traditionally rated on two seasons (Summer and Winter), with fixed ambient temperature assumptions. FERC Order 881 requires transmission providers to begin using ambient-adjusted ratings (AAR). SMMPA will utilize various Transmission Operators as the ratings providers for submission of ratings to MISO. The FERC Order requires compliance by summer 2025.

After a short break, the board reconvened at 10:44 a.m.

#6 Quick Start Contract-Sutton:

Mr. Sutton reported on the Quick Start Contract.

The Quick Start Working Group met on February 5, 2025 to review the contract language and reflect on the change in the MISO accreditation rules and how that should be incorporated into the new contract.

The draft Quick Start Contract will be sent to the members to review.

Discussion.

This topic will be brought to the April board meeting for approval depending on feedback from the members.

#7 Vestas Maintenance Agreement-Sutton:

Mr. Sutton reported on the Vestas Maintenance Agreement.

The wind turbine service and maintenance agreement for the six Agency-owned wind turbines expired. Vestas no longer offers “full coverage” and will only cover preventative maintenance activities. Remote monitoring remains in place 24/7, responding to event codes, clearing them remotely, and having personnel onsite during normal business hours, if needed.

New Contract:

- \$66,788 per wind turbine per year.
- Contract price increases by:
 - Measured Cost Increase Percentage =
 - $(\text{Labor Increase} \times 0.75) + (\text{Materials Increase} \times 0.25)$
 - Labor = Employment Cost Index
 - Material = Producer Price Index

Discussion.

Next Steps

- Negotiate final terms of contract.
- Ensure the termination clause allows for the decommissioning of the turbine in the event repair would be deemed too costly to remain in service.
- Future repairs beyond the scope of the maintenance contract would be individually evaluated.

#8 Steele Energy Station (SES) Property Tax Exemption-Hoffman:

Mr. Hoffman reported on the Steele Energy Station (SES) property tax exemption.

SMMPA plans to construct a combustion turbine generation facility fueled by natural gas with expected capacity of 49 MW on the western edge of Owatonna, Minnesota.

The Agency met with House Tax Committee Chair Rep. Greg Davids (R-Preston) to initiate the tax exemption process. Senator Jasinski (R-Faribault) representing the Owatonna community agreed to be the chief author of the bill in the Senate.

Discussion.

SES commercial operation is anticipated in 2028, so the Agency has some flexibility regarding the timing of when the exemption is granted.

President Moulton thanked Mr. Hoffman for his efforts.

#9 SMMPA Board Treasurer-Board of Directors:

Mr. Bakken moved to appoint Mr. Reimers, New Prague, as treasurer for the Board of Directors of Southern Minnesota Municipal Power Agency replacing Mr. Jensen, seconded by

Mr. Warehime, passed upon a unanimous vote of the board members present.

Government Affairs/Member Services Report-Hoffman:

Mr. Hoffman summarized the government affairs/member services report detailed in the board book.

MPCA New Carbon-Free Standard

The Minnesota Department of Commerce submitted comments that the Minnesota Public Utilities Commission should require hourly matching of RECs, as opposed to annual matching, for utilities to demonstrate compliance with the new carbon-free standard. SMMPA expects to sign the joint letter of IOUs, G&Ts, and other joint action agencies to share concerns with the proposal.

Federal Continuing Resolution

The House is proposing a “clean” Continuing Resolution to fund the government through September 30, 2025. To reduce the federal budget deficits, the Community Funding Projects may be eliminated, which earmarked projects in some member communities.

APPA Legislative Rally

SMMPA members from Austin, Blooming Prairie, Owatonna, Rochester, and Saint Peter, along with SMMPA staff, attended the APPA Legislative Rally February 24-26, 2025 in Washington, D.C.

SMMPA Member Orientation

SMMPA Member Orientation will be held April 3, 2025. A virtual meeting option will be available.

SMMPA Member Scholarship Program

Members may tailor the scholarship program to their needs and may contact SMMPA for assistance.

Operations Report-Sutton:

Mr. Sutton reported:

Solar Turbine Procurement Contract Update

The Solar Turbine Procurement Contract for the Steele Energy Station Project was signed on February 28, 2025. The total engine amount is \$37,540,806. Four generator step-up transformer bids are being reviewed. Anticipate filing full air permit before the end of the month.

Meter Replacement Project

Replacing and upgrading metering equipment at members’ power plants and substations. SMMPA will begin the project in North Branch so we can work out any obstacles that we encounter without causing issues with city loads and MISO before continuing with the other locations.

Sherco 3 Outage Capacity Replacement

The Sherco 3 planned outage is scheduled from February 21, 2026 through May 22, 2026, which will create capacity issues. This year's change at the 2025 planning resource auction is the implementation of MISO's new reliability-based demand curve. The change would make capacity more expensive, encouraging utilities to add generation. The Energy Authority (TEA) recommends having the Independent Market Manager exclude Sherco 3 from the planned resource auction and hedge the shortfall capacity exposure.

Market Price Update

A graph of recent natural gas and on-peak electricity prices was discussed.

Financial Report January 2025-Fondell:

Ms. Fondell summarized Agency financial results through January as provided in the board book materials.

Rating Agency Update

Moody's affirmed SMMPA's A1 credit rating with a stable outlook. Standard & Poor's formal review is underway and nearing completion.

Annual Review of Financial Information

Ms. Fondell asked if there was any feedback on the materials emailed to the members explaining the financial and operational reports included in monthly board books. No suggestions were noted.

ECA Budget Error

The 2025 monthly ECA budget was loaded incorrectly into the SMMPA accounting system and corrected after the board meeting materials were distributed. The actual results for January were not impacted, and the correction eliminated a \$88,581 variance between the budget and actual results.

SMMPA Finance & Audit Committee Meeting

The SMMPA Finance & Audit Committee will review the Capital Financing Policy for revisions. The SMMPA financial audit report will be presented at the April SMMPA Board meeting, and the SMMPA Finance & Audit Committee will meet prior to the board meeting.

President's Report:

Mr. Moulton reported:

- SMMPA Alternate Representative: The change of alternate representative for the City of Lake City from Travis Dunn to Mitchell Rigelman was effective January 13, 2025. (Attachment A.)
- SMMPA Alternate Representative: The change of alternate representative for the City of Owatonna from David Olson to Christian Fenstermacher was effective February 25, 2025. (Attachment B.)

- SMMPA Staff Recognition: SMMPA staff members recognized for their efforts were Jeremy Sutton, Joe Hoffman, and Beth Fondell for bringing information to the SMMPA Board; Becca Schmitz and Seth Koneczny for their presentations today; and Naomi Goll for her work behind-the-scenes as well as her ability to work well with others.

Executive Director & CEO's Report:

Mr. Geschwind reported:

- Tariffs: Ontario, Canada, suspended announced tariffs on electricity exports to the United States. SMMPA does not purchase energy directly from Canadian utilities.
- SMMPA Key Metrics: The SMMPA key metrics document was modified with a new format.

Member Forum:

None.

Other Business:

There was no other business.

Adjourn:

A motion to adjourn the meeting was made by Mr. Nibaur, seconded by Mr. Warehime, passed upon a unanimous vote of the board members present.

The meeting was adjourned at 12:10 p.m.

Secretary